

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO. 30-045-34734							
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name Thurston Com		
					6. Well Number: 100 <div style="text-align: right; font-weight: bold;">RCVD APR 16 '09 OIL CONS. DIV.</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3							
8. Name of Operator ConocoPhillips Company					9. OGRID 217817		
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289					11. Pool name or Wildcat Basin Fruitland Coal		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	M	31	31N	11W		1243'	
BH:							
13. Date Spudded 10/09/2008	14. Date T.D. Reached 02/07/2009	15. Date Rig Released 02/08/2009		16. Date Completed (Ready to Produce) 03/27/2009		17. Elevations (DF and RKB, RT, GR, etc.) GR-5864' KB-5875'	
18. Total Measured Depth of Well 2534'		19. Plug Back Measured Depth 2474'		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR, CCL, CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 2153'-2280'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
7" J-55	20#	134'		8 3/4"	Surface: 25sx(39cf-7bbls)	1 bbl	
4 1/2" J-55	10.5#	2518'		6 1/4"	Surface: 244sx(519cf-93bbls)	25 bbl	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8", J-55, 4.7#	2293'	
26. Perforation record (interval, size, and number) FC @ 3 SPF 2150' - 2153' = 6 holes 2206' - 2208' = 6 holes 2264' - 2280' = 48 holes Total Holes = 60				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2153' - 2280' Acid w/12 bbl Formic acid, frac w/2000gal 25# X-Link Pre Pad w/32,394# 20/40 Brady Sand Total N2 612,984 SCF			
28. PRODUCTION							
Date First Production S1		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) S1		
Date of Test 03/25/2009	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 4 mcf/h	Water - Bbl. 0	
Flow Tubing Press. S1-401	Casing Pressure S1-410	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 85 mcf/d	Water - Bbl. 0	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.						30. Test Witnessed By	
31. List Attachments This is a Basin Fruitland Coal							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							

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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Jamie Goodwin Printed Name: Jamie.L.Goodwin Title: Regulatory Technician Date: 04/08/09
E-mail Address: Jamie.L.Goodwin@concoPhillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 629'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 689'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1835'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2293'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology