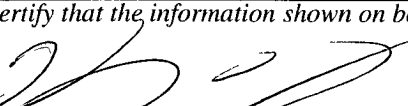



Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
1. WELL API NO.. 30-045-34744							
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Martin			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 101 <div style="text-align: right; font-weight: bold;">RCVD APR 3 '09 OIL CONS. DIV.</div>			
8. Name of Operator Burlington Resource Oil Gas company LP				9. OGRID 14538			
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin PC Aztec PC			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	E	3	29N	11W		1895	
BH:							
13. Date Spudded 1/8/09		14. Date T.D. Reached 1/15/09		15. Date Rig Released 1/16/09		16. Date Completed (Ready to Produce) 3/10/09	
18. Total Measured Depth of Well 2250		19. Plug Back Measured Depth 2184		20. Was Directional Survey Made? no		17. Elevations (DF and RKB, RT, GR, etc.) GR-5734' KB-5745'	
21. Type Electric and Other Logs Run GR, CCL, GSL							
22. Producing Interval(s), of this completion - Top, Bottom, Name Aztec Pictured Cliffs 2014'-2125'							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7", J-55	20#	136'	8.75"	Surface: 25sx(40cf)	1bbl		
4.5", J-55	10.5#	2227'	6.25"	Surface: 225sx(464cf)	24bbl		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8", J-55, 4.7#	2121'	
26. Perforation record (interval, size, and number) PC @ 1 SPF w/ .34" 2014-2125 For 32 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2014-2125 Acid w/ 10bbl 15% HCL Acid, Frc w/ 19252 Gal 20# Linear gel w/ 20/40 AZ sand & total of 621000scf N2			
28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
3/3/09	1	1/2"			15 mcf/h	1 bbl/h	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	FCP-60			356 mcf/d	24 bbl/d		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
To be sold. Waiting for facilities to be set before can first deliver.							
31. List Attachments This is a PC/FC commingle w/ DHC # 2911 AZ.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Kelly Jeffery Title		Regulatory Technician Date 3/25/09			
E-mail Address kelly.r.jeffery@conocophillips.com							

9

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		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Martin							
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10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Basin FC/ Aztec FC							
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Surface:	E	3	29N	11W							
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13. Date Spudded 1/8/09	14. Date T.D. Reached 1/15/09	15. Date Rig Released 1/16/09		16. Date Completed (Ready to Produce) 3/10/09							
18. Total Measured Depth of Well 2250		19. Plug Back Measured Depth 2184		20. Was Directional Survey Made? no							
				17. Elevations (DF and RKB, RT, GR, etc.) GR-5734'KB-5745'							
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1760'-1984'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
7", J-55	20#	136'	8.75"	Surface: 25sx(40cf)	1bbl						
4.5", J-55	10.5#	2227'	6.25"	Surface: 225sx(464cf)	24bbl						
24. LINER RECORD			25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE						
					2 3/8", J-55, 4.7#						
26. Perforation record (interval, size, and number) LFC @ 3 SPF w/ .34" 1974'-1984' For 30 Holes FC @ 2 SPF w/ .34" 1760'-1800' For 28 Holes FC @ 3 SPF w/ .34" 1812'-1910' For 42 Holes <div style="text-align: right;">Total of 100 holes</div>			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1974-1984</td> <td>Acid w/ 12bbl 10% Formic acid. Frc w/ 9619 gal x-link w/ 9300# 20/40 AZ sand total 171409 scf N2</td> </tr> <tr> <td>1760-1910</td> <td>Acid w/ 10bbl 10% Formic acid Frc w/ 33390 Gal 20# linear gel w/ 68121# 20/40 AZ sand total 839305scf N2</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1974-1984	Acid w/ 12bbl 10% Formic acid. Frc w/ 9619 gal x-link w/ 9300# 20/40 AZ sand total 171409 scf N2	1760-1910	Acid w/ 10bbl 10% Formic acid Frc w/ 33390 Gal 20# linear gel w/ 68121# 20/40 AZ sand total 839305scf N2
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28. PRODUCTION											
Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) SI							
Date of Test 3/9/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF						
					2 mcf/h						
Flow Tubing Press. SI-165	Casing Pressure SI-206	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.						
				40 mcf/d	12 bbl/d						
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be sold. Waiting for facilities to be set before can first deliver.					30. Test Witnessed By						
31. List Attachments This is a PC/FC commingle w/ DHC # 2911 AZ.											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
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Latitude _____ Longitude _____ NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Kelly Jeffery		Title Regulatory Technician							
E-mail Address kelly.jeffery@conocophillips.com				Date 3/25/09							

4

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS

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IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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