Submit To Appropriate District Office Two Copies				State of New Mexico								Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources								July 17, 2008 1. WELL API NO.:						
District II 1301 W. Grand Ave	:10	- Unit Oncervation (111/16/14)									30-045-34744							
District III 1000 Rio Brazos Ro	i , Aztec, NM	87410		1220 South St. Francis Dr.								Type of Lease STATE						
District IV 1220 S St Francis	Dr , Santa Fe	, NM 87:	505			Santa Fe, 1	NM 8	8750	5	*		3. State Oil						
		ETIO	N OR I	RECC	MPL	ETION RE	POF	RT AN	ΝD	LOG								
4. Reason for fili	_					· ·				•		5. Lease Nan Martin	ie oi	r Unit Agr	eement	Name		
☐ COMPLETI	ON REPO	RT (Fil	l in boxes	#1 throu	igh #31	for State and Fe	e wells	only)		,		6. Well Num	ber:	101 R	CVD (PR34	ig	
C-144 CLOS #33; attach this ar	nd the plat t										l/or			0	IL CO	MS. DI		
7. Type of Comp ☑ NEW V	letion: VELL	WORK	OVER [] DEEPI	ENING	□PLUGBACI	к 🗆 І	DIFFER	REN	T RESERV	VOIR	OTHER			DI	T.S		
8. Name of Opera	tor Burli	ngto	n Reso	urce (Oil (Gas compai	ny L	P				9. OGRID	145.	38				
10. Address of Op P. O. Box 4289, I		ı, NM 8	7499-428	9								11. Pool nam						
12.Location	Unit Ltr	Sect	ion	Towns	hip	Range	Lot	-	T	Feet from	the	N/S Line	Fe	et from th	e E/W	E/W Line Count		
Surface:	Е	3		29N		11W		*		1895		N	67	70	w		San Juan	
BH:																		
13. Date Spudded 1/8/09	1/15/09		eached	1/16/	/09	g Released		3	3/10)/09		(Ready to Pro			RT, GR	, etc.)GR-5	and RKB, 5734'KB-5745'	
18. Total Measure 2250				2184		ck Measured Dep	pth	20. Was Directiona no			tiona	Survey Made? 21. Type Electric and Other Lo GR, CCL, GSL			her Logs Run			
22. Producing Into Aztec Pictured				-								,						
23.		11/17/	OTTO LD		CAS	ING REC	ORI				ring						···· · · · · · · · · · · · · · · · · ·	
CASING SIZE WEIGHT LB., 7", J-55 20#			3HT LB./1 20#	FT.		DEPTH SET	\dashv	l		LE SIZE 3.75"		CEMENTIN Surface:				AMOUNT 1bl		
4.5", J-55 10.5#			2227'				6.25"				Surface				24b			
				I INED DECORD								225sx	<u>. </u>		<u> </u>			
SIZE	TOP	-	BO	ТТОМ	LIN	ER RECORD SACKS CEM	ENT	SCRE	EN		25. SIZ			SING RE		I PACKI	ER SET	
					****						2 3	3/8", J-55,	_	2121'		111011		
26. Perforation	record (inte	rval siz	e and nu	mher)				27 1	CI	D SHOT	4.7	7# ACTURE, CI	ZMI	ENT SOI	IEE/ZE	ETC		
PC @ 1 SPF w/ .3	34"	1 vui, 312	c, and ma	noci)						NTERVAL		AMOUNT A						
2014-2125 For	32 Holes			er.				2014-2125				Acid w/ 10bbl 15% HCL Acid, Frc w/ 19252 Gal 20# Linear gel w/ 20/40 AZ sand & total of 621000scf N2						
28. Date First Produc	tion		Droduat	ion Mot	and (El					TION	. \	Wall Ctate	- /D	J Cl.	.4 !\			
SI	uon		Flowing		iou (<i>Fi</i> e	owing, gas lift, p	итріп	g - Size	ana	і туре ритр	''	Well Statu SI	s (P)	roa. or sni	u-in)			
Date of Test	Hours T	ested	Cho	oke Size		Prod'n For Test Period		Oil - E	3bl	1	Gas	- MCF	Water - Bbl.		ol.	Gas - C	il Ratio	
3/3/09	1		1/2'									mcf/h		l bbl/h				
Flow Tubing Press.	Casing F	ressure		culated 2 ur Rate	24-	Oil - Bbl.		G: I	as -	MCF	,	Water - Bbl.		Oil G	Oil Gravity - API - (Corr.)			
NA	FCP-60	1.5		356 mcf/d						2	24 bbl/d							
-	29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.																	
31. List Attachme	nts				st denv	er.							l					
This is a PC/FC constant 32. If a temporary	pit was use	d at the	well, atta	2. ch a plat	with th	e location of the	tempo	rary pit										
33. If an on-site b	urial was us	ed at the	e well, rep	ort the e	xact loo	cation of the on-s	site bu	ial:										
I hereby certif	v that the	inform	nation s	hown c	n boti	Latitude h sides of this	form	is tru	e a	_Longitud		to the best o		AD 1927		nd beliet	 	
Signature /) <u> </u>			>	Printed Name	,			Title		Regultory	-	-	Ü	Date3/2		
F-mail Addres	skellauri	/ efferv	@Cemoo	onbilli	ne con	n			•			- •					,	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo671'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland820'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland1592'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs2012'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 2165'_	T. Leadville				
T. Queen	T. Silurian	T. Menefee'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup ''	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	_ T	T. Permian					
			OIL OR CAS				

			SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOI	RTANT WATER SANDS		
Include data on rate of	f water inflow and elevation to w	hich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	toto	feet		
No. 3, from	to	feet		
	LITHOLOGY REC	CORD (Attach additional sheet	if necessary)	

From	То	Thickness In Feet			From	То	Thickness In Feet	Lithology
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		7						
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<u>District III</u> 1000 Rio Brazos R <u>District IV</u>	d , Aztec, N	M 87410		1220 South St. Francis Dr.								2. Type of Lease ☐ STATE ☐ FED/INDIAN 3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								DLOG										
4 Reason for file	mg:				<u></u>						5. Lease Nam Martin	e or l	Jnit Agre	ement N	ame			
☑ COMPLET	ION REP	ORT (Fill	in boxes	#1 throu	igh #31	for State and Fed	e well:	s only)			6. Well Numb	per: 1		THE SET A	יי מי מינה	t. a*11		
C-144 CLOS #33; attach this a	nd the plat									d/or					PR 8 1 15. DI			
NEW	WELL [□PLUGBACI			NT RESER	VOIF				ne.	T 9			
8. Name of Opera	ator <i>Bur</i>	lington	Reso	urce (Oil C	as compai	ny L	P			9. OGRID	14538						
10. Address of O P. O. Box 4289,		on, NM 87	499-428)						-	11. Pool name Basin FC/AZE							
12.Location	Unit Ltr	Section	n	Towns	hip	Range	Lot		Feet from	the	N/S Line	Fee	t from the	E/W	Line	County		
Surface:	Е	3		29N		11W ·			1895		N	670		W		San Juan		
BH:																		
13. Date Spudded 1/8/09 18. Total Measur	1/15/0		ached	1/16	/09	Released	ath	3/	10/09		I (Ready to Prod al Survey Made)		F	RT, GR,	etc.)GR-5	F and RKB, 5734'KB-5745' ther Logs Run		
2250	cu Depin c	or wen		2184		ok ivicasarea De _l	Jui	no		tiona	ii Siii vey iviade:		GR,CC		ic and O	aici Logs Kuii		
22. Producing Int				Fop, Bot	tom, Na	ame					,							
Basin Fruitlar	id Coai	1700-190	04		CAS	ING REC	OR	D (Ren	ort all et	rin	os set in w	ell)						
CASING SI	ZE	WEIG	HT LB./			DEPTH SET			OLE SIZE	.1111	CEMENTIN		CORD	Al	MOUNT	PULLED		
7", J-55			20#	136'					8.75"	Surface: 2		40cf)		1b				
4.5", J-5.	5		0.5#			2227'	ļ	•	6.25"		Surf 225sx(4640			24b	obl 		
SIZE	ТОР		RO	ТОМ	LIN	ER RECORD SACKS CEM	ENT	SCREE	, N	25. SI2			NG REC		DACK	ER SET		
SIZE	101		100	1011		S/ICRO CEM	DIVE	BEREE			2 3/8", J-55, 2121'							
,			Ц.							4.					<u> </u>			
26. Perforation LFC @ 3 SPF w/	.34"		, and nur	noer)					ID, SHOT		ACTURE, CE							
1974'-1984' For FC @ 2 SPF w/ .								1974-1			Acid w/ 12l	Acid w/ 12bbl 10% Formic acid. Frc w/ 9619 gal x-link w/ 9300# 20/40 AZ sand total 171409 scf N2						
1760'-1800' For	28 Holes							1760-1	910		link w/ 930 Acid w/ 10l							
FC @ 3 SPF w/ 1812'-1910' For				Total of 100 holes				1700 1710			20# linear gel w/ 68121# 20/40 AZ sand total 839305scf N2							
			•••															
28.			-					<u>ODUC</u>										
Date First Produc SI	etion		Flowing		nod (Fla	owing, gas lift. pi	umpin	g - Size ar	id type pump))	Well Status SI	(Pro	d. or Shui	t-in)				
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil - Bb	1	Gas	s - MCF	W	ater - Bbl	l.	Gas - C	Dil Ratio		
3/9/09	1		1/2'			Test Period				2 m	ncf/h	.5	bbl/h					
Flow Tubing Press.	Casing	Pressure		culated 2 ir Rate	24-	Oil - Bbl.		Gas	- MCF	, L	Water - Bbl.		Oil Gra	avity - A	PI - (Cor	r.)		
SI-165	SI-206		l					40 r	ncf/d		12 bbl/d							
29. Disposition of To be sold. Waiti	ng for faci					er.						30. 7	est Witn	essed By				
31. List Attachme				_														
This is a PC/FC of 32. If a temporary	commingle y pit was u	sed at the v	vell, atta	ch a plat	with th	e location of the	tempo	orary pit.										
33. If an on-site b	ourial was	used at the	well, rep	ort the e	xact loc	ation of the on-s		rial:	Longitud	le		NAI	D 1927 1	983				
I hereby certij	fy that th	e inform	ation si	hown o		i sides of this		is true	and comp	lete	to the best o	f my	knowle	dge an	d belief			
Signature	7/			2		Printed Name	Kel	lly Jeffe	ry Title		Regultory	Tecl	nician		Date3/2	25/09		
E-mail Addre	sskelly.r	.jeffery@	conoc	ophilli _l	ps.con	n												
									Po									

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No. 1, from	toto	No. 3, from	to
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		TANT WATER SANDS	
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No. 1, from	to	feet	
No. 2, from	to	feet	
· ·		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			,					
ļ								•
			'					