Submit To Appropriate Two Copies	iate District O	State of New Mexico							Form C-105						
District I 1625 N French Dr	Hobbs NM S	88240	Energy, Minerals and Natural Resources							July 17, 2008					
District II 1301 W Grand Av										1. WELL API NO. 30-045-34793					
District III		I UNICONSETVATION INVISION =								ease					
1000 Rio Brazos R District IV								r.		3. State Oil &		☑ FEE	☐ FED/INI	DIAN	
1220 S. St. Francis			DEC		Santa Fe, N ETION RE			1100	_	3. State Off a	x Gas	Lease No.			
4. Reason for fil		TION OF	KREC	OMPL	ETION RE	PUF	XI ANL	LOG		5. Lease Nam	e or L	Init Agree	ment Name		
⊠ COMPLET	Ü	OT (Fill in box	ac #1 thm	ah #21	for State and For	a wall	a a nl u)			Culpepper M	artin	SRC			
		•		•			• •			6. Well Numl	oer: 3		APR 21 'C	10	
#33; attach this a									or				CONS. DIL		
7. Type of Comp	oletion:				□PLUGBACI								cons. Dr. DIST. 3		
8. Name of Open								NI KESEKV	OIR	9. OGRID	4538		DIO1. 0		
	·				us compar	-, -				•		···-			
10. Address of O P. O. Box 4289,		, NM 87499-4	289							11. Pool name Basin-Dakota/			rd £ ∕		
12.Location	Unit Ltr	Section		nship	Range	Lot	,	Feet from the	he	N/S Line	Feet	from the	E/W Line	County	
Surface:	L	33	32N		12W			2450		S	855		W	San Juan	
BH:						<u> </u>		<u> </u>			<u> </u>	· · · · · ·		<u> </u>	
13. Date Spudded 12/09/08	1 14. Date 1/21/09	T.D. Reached		Date Rig 2/09	Released			Date Comple 2/09	eted	(Ready to Proc	luce)		. Elevations (D Γ, GR, etc.)GR-		
18. Total Measur 7079'	ed Depth of	Well	19 70		k Measured Dep	oth	20. no	Was Directi	ona	l Survey Made?	,	21. Type		ther Logs Run	
22. Producing Int Meseverd 0/44		nis completion	- Top, B	ottom, Na	ame		<u>-</u>							46	
23.				CAS	ING REC	OR			ing				1		
9 5/8", H-		WEIGHT L			DEPTH SET 227'			LE SIZE 2 1/4"		CEMENTIN			AMOUNT 1/2	PULLED	
7", J-55		20#	4326'				8 3/4"			Surface: 72sx(113c Surface:				bbl	
	<u> </u>						6.1/49			610sx(
4 1/2", J-	55	11.6#/10	.5# 7077'			6 1/4"			TOC 3						
24.	1 200			LINER RECORD			25.			. TUBING RECORD					
SIZE .	TOP		OTTOM		SACKS CEM	ENT	SCREEN		SIZ	ZE 3/8", J-55,		286'	PACK	ER SET	
	,				<u> </u>				4.7	7#					
26. Perforation PLO/LMF @ 1 S		val, size, and	number)					ID, SHOT, I INTERVAL	FR.	ACTURE, CE			EZE, ETC. TERIAL USED	-	
5040-4446 for 3		Total of 3	holes		4446-5040				Frc w/ 110040 Gal 60Q N2 SF w/ 94411# 20/40 AZ sand total of 1091700 scf N2 used						
28.	· · · · · · · · · · · · · · · · · · ·				,	PRO	DDUC'	TION	_	<u> </u>					
Date First Produc SI	tion	Prod Flow		thod (Fla	wing, gas lift, pi					Well Status	(Proa	l. or Shut-i	in)		
Date of Test	Hours Te	sted (hoke Siz	e	Prod'n For		Oıl - Bbl		Gas	- MCF	Wa	ter - Bbl.	Gas - 0	Oil Ratio	
3/3/09	1	\ ₁	/2"		Test Period			ļ	60 i	mcf/h	Tra	ace			
Flow Tubing Press.	Casing Pr		alculated lour Rate		Oil - Bbl.		Gas	- MCF		Water - Bbl.			rity - API - (Co	rr.)	
NA 29. Disposition of	FCP-230 Gas (Sold, u	sed for fuel v	ented. etc	.)			1440	mcf/d	4	4 bbl/d	30. T	est Witnes	sed By		
To be sold. Waiti	ng for faciliti				эт								· · · · ·		
This is a DK/MV	commingle I	OHC # 2934 A	Z.	at with the	location of the	tempe	rary nit								
33. If an on-site b	-		_												
I hereby certij			_		Latitude			Longitude	oto.	to the hest o) 1927 19 knowled		f	
	y inai ine i	injormation	snown		rsides of ints Printed Name			<i>ina compie</i> y Title	ie	Regultory			Date3/		
Signature E-mail Addres	skelly r ie	ffervæcon	conhill			KUI	, 501101	, inc		regultor y	1 0011		2403/		
L-mail Addition		-10. 3 (0,001)								%					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	ern New Mexico	Northweste	ern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo 525'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 574'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1866'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2363'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3901'	T. Leadville
T. Queen_	T. Silurian	T. Menefee 4230'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4729'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5120'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6069'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6790'	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6902'	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	_
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	Т.	T. Chinle	
T. Cisco (Bough C)	Т	T. Permian	
			OIL OR GAS

T. Penn	I.	T. Chinle	
T. Cisco (Bough C)		T Dameion	
			OIL OR GAS SANDS OR ZONES
No. 1, from	to		to
	IMF	PORTANT WATER SANDS	
Include data on rate of w	vater inflow and elevation t	to which water rose in hole.	,
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
•	LITHOLOGY R	ECORD (Attach additional sheet if r	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				ļ			
						 	•
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				<u> </u>			
			,]		,

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District III				I III CONCETVALION LITUICION							2. Type of Le	ease						
1000 Rio Brazos R District IV											r.	-	3. State Oil &		☐ FEE		FED/IND	IAN
1220 S St Francis				上			Santa Fe, N	<u> </u>			100		3. State Off 8	z Gas	Lease No).	145.1	
4. Reason for file		LETI	ON O	1 H	ECO	MPL	ETION RE	POF	RI AI	ND	LOG		5. Lease Nam		Init A ana		la ma a	
✓ COMPLET	-	ORT (· (Fill in bo:	xes#	I throu	gh #31 f	for State and Fee	e wells	s only)				Culpepper M 6. Well Numb	artin	SRC	· · · ·		สาเข้าน
C-144 CLOS												/or	••				ipra: NS.DI	
#33; attach this at 7. Type of Comp	letion:						PLUGBACK					/OID	Потись			nro		
8. Name of Opera										KLIV	TRESERV	/OIK	9. OGRID 1	4538	3	book and a		
10. Address of O P. O. Box 4289,	perator Farmingt	ton, NM	M 87499-4	1289									11. Pool name Basin Dakota/			erda		
12.Location	Unit Ltr	So	ection		Towns	hıp	Range	Lot	-	П	Feet from t	he	N/S Line	Fee	t from the	E/W	Line	County
Surface:	L	33	3		32N		12W				2450		S	855		W		San Juan
вн:						•												
13. Date Spudded 12/09/08	1/21/0)9). Reached	j	1/22/	09	Released			3/12	2/09		(Ready to Prod		R	RT, GR,	etc.)GR-	and RKB, 5952KB-5967
18. Total Measur 7079'					7076	1	k Measured Dep	oth 		20. no	Was Direct	iona	l Survey Made?		GR/CC	pe Elect L/CBL	ric and O	ther Logs Run
22. Producing Int Basin Dakota			completion	n - To	op, Bot	tom, Na	me											4
23.	0,017					CAS	ING REC	ORI	D (Re	enc	ort all str	ring	s set in we	ell)				
CASING SI		W	EIGHT L	B./F			DEPTH SET				LE SIZE	3^^^	CEMENTIN		CORD	A	MOUNT	PULLED
9 5/8", H-			32.3						12 1/4"				Surface: 72		113cf)		1/21	
7", J-55 20#				4326'					8	3/4"		Surf 610sx(1		an l		16t	bl	
4 1/2", J-	55	1	11.6#/10.5#			7077' 6 1/4"				TOC 3	340	':						
24.						LINE	ER RECORD		·			25.						
SIZE	TOP			BOT	ГОМ		SACKS CEMI	ENT	SCRE	EEN		SIZ	Œ 5/8", J-55,	_	<u>ертн se</u> 986'	<u>T</u>	PACK	ER SET
0(B C :					t					CI	- GHOT	4.7	'#	$oldsymbol{ol}}}}}}}}}}}}}}}}}$		nnan		
26. Perforation DK @ 2 SPF w/		ntervai,	size, and	num	ber)						D, SHOT, NTERVAL		ACTURE, CE AMOUNT A					
7060-7012 for 24 DK @ 1 SPF w/ 7002-6904 for 28	.34"	,	Total of 5	2 Ho	? Holes				6904-7060				Acid w/ 110bbl 15% HCL, Frc w/ 98323 Gal SF w/ 42422# 20/40 TLC sand					
7002 0701 101 20	,		10.0.0	2 110														
28.		***						PR(DDU	Cī	TION							
Date First Produc SI	etion		Prod Flow		n Meth	od (Flo	wing. gas lift, pı)	Well Status SI	(Pro	d. or Shut	-ın)		
Date of Test	Hours	Tested	1	Chok	e Size		Prod'n For Test Period		∘Oil - I	ВЫ		Gas	- MCF	·W	ater - Bbl		Gas - C	Dil Ratio
3/10/09	1			1/2"									ncf/h	.2	bbl/h			
Flow Tubing Press.		g Pressi			ulated 2 Rate	:4- 	Oil - Bbl.		1		MCF		Water - Bbl. Oil Gravity - API - (Corr.)				r.)	
SI-280 29. Disposition o	SI-319 f Gas (Sol		for fuel,	vente	d, etc.)	L			1 / !	98 n	ncf/d	13	5 bbl/d	30. 1	Test Witne	essed By	7	
To be sold. Waiti		ilities to	o be set be	efore	can fir	st delive	r.											
This is a DK/MV 32. If a temporary	comming pit was t	gle DHC used at 1	C # 2934 the well,	AZ. attach	ı a plat	with the	location of the	tempo	orary pi	t.								•
33. If an on-site b	ourial was	used at	t the well,	repo	rt the e	xact loca		ite bu	rial:		Lander			NI A	D 1027 1	002		
I hereby certij	fy that th	he info	ormation	n she	own o	n-both	Latitude sides of this	form	ı is tru	ie a	_Longitude nd compl		to the best of		D 1927 19 knowled		d belief	· · · · · · · · · · · · · · · · · · ·
Signature			\bigcirc	_	j		rinted Name	Kel	lly Jeff	fery	Title		Regultory '	Гесl	nnician		Date3/2	26/09
E-mail Addre	sskelly.i	r.jeffei	r <u>у @,еб</u> я	юсој	phillip	os.com			 				%				· · · ·	
													7					

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Southeast	ern New Mexico	Northwester	Northwestern New Mexico					
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T. Abo		T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle	_					
T. Cisco (Bough C)	T	T. Permian	_					

			SANDS OR ZON	
No. 1, from	to	No. 3, from	to	
No. 2, from	toto	No. 4, from	to	
•	IMPOR	TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	nich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from feet.

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
	İ						
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			,				
			·				