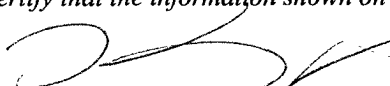


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008								
		1. WELL API NO. 30-045-34793								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Culpepper Martin SRC 6. Well Number: 3N <div style="text-align: right; font-weight: bold;"> RCDV APR 21 '09 OIL CONS. DIV. DIST. 3 </div>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resource Oil Gas company LP		9. OGRID 14538								
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota Blanco Mesaverde								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	33	32N	12W		2450	S	855	W	San Juan
BH:										
13. Date Spudded 12/09/08	14. Date T.D. Reached 1/21/09	15. Date Rig Released 1/22/09		16. Date Completed (Ready to Produce) 3/12/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-5952KB-5967				
18. Total Measured Depth of Well 7079'		19. Plug Back Measured Depth 7076'		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR/CCL/CBL; CN/CL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde 4446'-5040'							46			
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8", H-40		32.3#		227'		12 1/4"		Surface: 72sx(113cf)		1/2bbl
7", J-55		20#		4326'		8 3/4"		Surface: 610sx(1213cf)		16bbl
4 1/2", J-55		11.6#/10.5#		7077'		6 1/4"		TOC 3340': 285sx(417cf)		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 3/8", J-55, 4.7#	6986'			
26. Perforation record (interval, size, and number) PLO/LMF @ 1 SPF w/ .34" 5040-4446 for 31 holes Total of 31 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4446-5040		Frc w/ 110040 Gal 60Q N2 SF w/ 94411# 20/40 AZ sand total of 1091700 scf N2 used		
28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
3/3/09	1	1/2"			60 mcf/h	Trace				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
NA	FCP-230			1440 mcf/d	4 bbl/d					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.							30. Test Witnessed By			
31. List Attachments This is a DK/MV commingle DHC # 2934 AZ.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name		Kelly Jeffery	Title	Regulatory Technician	Date 3/26/09			
E-mail Address kelly.r.jeffery@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 525'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 574'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1866'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2363'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3901'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4230'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4729'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5120'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6069'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6790'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6902'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

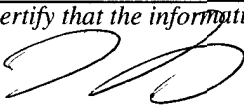
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13. Date Spudded 12/09/08	14. Date T.D. Reached 1/21/09	15. Date Rig Released 1/22/09		16. Date Completed (Ready to Produce) 3/12/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-5952KB-5967					
18. Total Measured Depth of Well 7079'		19. Plug Back Measured Depth 7076'		20. Was Directional Survey Made? no		21. Type Electric and Other Logs Run GR/CCL/CBL; CN/CL					
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6904'-7060'								16			

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	227'	12 1/4"	Surface: 72sx(113cf)	1/2bbl
7", J-55	20#	4326'	8 3/4"	Surface: 610sx(1213cf)	16bbl
4 1/2", J-55	11.6#/10.5#	7077'	6 1/4"	TOC 3340' 285sx(417cf)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", J-55, 4.7#	6986'	

26. Perforation record (interval, size, and number) DK @ 2 SPF w/ .34" 7060-7012 for 24 holes DK @ 1 SPF w/ .34" 7002-6904 for 28 holes <div style="text-align: right;">Total of 52 Holes</div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6904-7060</td> <td>Acid w/ 110bbl 15% HCL, Frc w/ 98323 Gal SF w/ 42422# 20/40 TLC sand</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6904-7060	Acid w/ 110bbl 15% HCL, Frc w/ 98323 Gal SF w/ 42422# 20/40 TLC sand				
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Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/10/09	1	1/2"			33 mcf/h	.2 bbl/h	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI-280	SI-319			798 mcf/d	5 bbl/d		
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be sold. Waiting for facilities to be set before can first deliver.						30. Test Witnessed By	
31. List Attachments This is a DK/MV commingle DHC # 2934 AZ.							
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Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name		Kelly Jeffery	Title	Regulatory Technician	Date 3/26/09
E-mail Address kelly.r.jeffery@conocophillips.com							

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T. Grayburg	T. Montoya	T. Point Lookout 4729'	T. Elbert
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T. Wolfcamp	T. _____	T. Wingate	
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IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology