

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other				5. Lease Serial No. NMM 019405					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other				6. If Indian, Allottee or Tribe Name					
2. Name of Operator Energen Resources Corporation				7. Unit or CA Agreement Name and No. NMM- 88304					
3. Address 2010 Afton Place, Farmington, NM 87401				8. Lease Name and Well No. Bloomfield #3R					
3a. Phone No. (include area code) 505.325.6800				9. API Well No. 30-045-34812-0051					
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 675' FSL, 2275' FEL (O) SW/SE				10. Field and Pool, or Exploratory Basin Fruitland Coal					
At top prod. interval reported below 698' FSL, 1905' FEL				11. Sec., T., R., M., or Block and Survey or Area O - Sec.17, T29N, R11W NMM					
At total depth 698' FSL, 1835' FEL				12. County or Parish 13. State San Juan NM					
14. Date Spudded 02/21/09		15. Date T.D. Reached 02/27/09		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/06/09		17. Elevations (DF, RKB, RT, GL)* 5711' GL			
18. Total Depth: MD 2111' TVD 2031'		19. Plug Back T.D.: MD 2073' TVD 2000'		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density Neutron, GR Correlation				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		315'		220 sks			260 cu.ft. - circ. ✓
7.875	5.50	15.5		2091'		260 sks			394 cu.ft. - circ ✓
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375"	2004'	4/6/09 4.7"	J-55						
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf. Status	
A) Lower FRC		1879'	1929'			0.42	48	4 jsp	
B) Upper FRC		1695'	1795'			0.42	100	4 jsp	
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material						RCVD APR 20'09	
1879' - 1929'		50,700 gals 70Q linear foam & 72,000# 20/40 sand						OIL CONS. DIV.	
								DIST. 3	
1695' - 1795'		113,253 gals 70Q linear foam & 165,000# 20/40 sand							
		Test production casing to 4000 psi - 30 minutes - ok ✓							

28. Production - Interval A

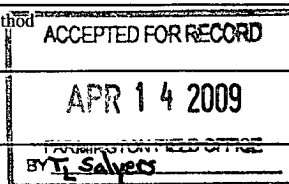
Date First Produced	Test Date 04/06/09	Hours Tested 2	Test Production →	Oil BBL	Gas MCF 46	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method pumping
Choke Size	Tbg. Press. Flwg. SI 190	Csg Press. 210	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOCD



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	570'
				Kirtland	680'
				Fruitland	1588'
				Fruitland Coal	
				Fruitland Coal Base	
				Pictured Cliffs	1861'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Date 04/13/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.