


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Amended Well Number</b> <b>Form C-105</b> July 17, 2008					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								[REDACTED]		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <b>Decker</b> <b>RCVD APR 24 '09</b>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								6. Well Number: 2M <b>OIL CONS. DIV.</b>		
8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>								9. OGRID 14538 <b>DIST. 3</b>		
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>								11. Pool name or Wildcat Basin Dakota		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	26	32N	12W		730'	S	755'	E	San Juan
BH:										
13. Date Spudded 01/28/2009	14. Date T.D. Reached 02/08/2009	15. Date Rig Released 02/09/2009			16. Date Completed (Ready to Produce) 04/01/2009			17. Elevations (DF and RKB, RT, GR, etc.) GR-6458KB-6474		
18. Total Measured Depth of Well 7688'		19. Plug Back Measured Depth 7686'			20. Was Directional Survey Made? no			21. Type Electric and Other Logs Run GR/CBL/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7484' - 7662'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8", H-40		32.3#		367'		12 1/4"		Surface: 310sx(397cf - 71 bbls)		30 bbls
7", J-55		20#/23#		4986'		8 3/4"		TOC @ 300' 706sx(1143cf -255 bbls)		0
										0
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
4 1/2" N-80 11.6#	4380'	7687'	216sx(427cf)				SIZE		DEPTH SET	PACKER SET
							2 3/8", L-80, 4.7#		7583'	
26. Perforation record (interval, size, and number) Upper DK @ 1 SPF 7484', 7488', 7492', 7496', 7500', 7504', 7508', 7512', 7516', 7520', 7524', 7528', 7532', 7536', 7540', 7542', 7546', 7556', 7560', 7572', 7574', 7576', 7578', 7580', 7582', 7584', 7586', 7588', 7590', 7592', 7594' = 31 Holes. Lower DK @ 2 SPF 7598', 7600', 7604', 7606', 7608', 7610', 7654', 7658', 7662' = 18 holes Total Holes = 49						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 7484' - 7662'      Acid w/10bbl 15% HCL, Frac w/184,250 Gal 85 Q quality Foam w/25,250 20/40 Arizona Sand. Total N2 3,828,300 SCF				
<b>28. PRODUCTION</b>										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
3/31/2009	1	1/2"	1hr		18 mcf/h	Trace				
Flow Tubing Press. SI-520	Casing Pressure SI-377	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
				430 mcf/d	2 bbl/d					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before can first deliver.								30. Test Witnessed By		
31. List Attachments This is a DK/MV commingle DHC # 2963AZ										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										

Signature		Printed Name	Jamie Goodwin	Title	Regulatory Technician	Date	04/06/2009
E-mail Address	Jamie.L.Goodwin@conocophillips.com						

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 980'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1030'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2573'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2895'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4623'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4838'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5304'	T. Elbert
T. San Andres	T. Simpson	T. Mancos' 5663'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6720'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7373'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7482'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology