

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.

**30-045-34819**

2. Type of Lease

☐

STATE

☒

FEE

☐

FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator **Burlington Resource Oil Gas company LP**

5. Lease Name or Unit Agreement Name

Decker

6. Well Number: 2M

**RCUD APR 17 '09**  
**OIL CONS. DIV.**

10. Address of Operator

**P. O. Box 4289, Farmington, NM 87499-4289**

11. Pool name or Wildcat

Blanco Meseverda

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

**Surface:**

P

26

32N

12W

730'

S

755'

E

San Juan

**BH:**

13. Date Spudded

01/28/2009

14. Date T.D. Reached

02/08/2009

15. Date Rig Released

02/09/2009

16. Date Completed (Ready to Produce)

03/20/2009 CL

17. Elevations (DF and RKB,  
RT, GR, etc.) GR-6458KB-6474

18. Total Measured Depth of Well

7688'

19. Plug Back Measured Depth

7686'

20. Was Directional Survey Made?

no

21. Type Electric and Other Logs Run  
GR/CBL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesa Verde 5112' - 5660'

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	367'	12 1/4"	Surface: 310sx(397cf - 71 bbls)	30 bbls
7", J-55	20#/23#	4986'	8 3/4"	TOC @ 300' 706 sx(1143cf -255 bbls)	0

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2" N-80 11.6#	4380'	7687'	216sx(427cf)

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8", L-80, 4.7#	7583'	

26. Perforation record (interval, size, and number)

Lower Menefee/point Lookout @ 1 SPF 5112', 5123', 5128', 5162', 5171', = 5 holes  
Point Lookout @ 1 SPF 5306', 5310', 5317', 5320', 5324', 5328', 5332', 5336', 5340',  
5344', 5348', 5356', 5364', 5370', 5378', 5382', 5396', 5398', 5400', 5436', 5472',  
5530', 5567', 5591', 5660' = 25 holes

Total Holes = 30

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5112' - 5660'	Acid w/10bbl 15% HCL, Frac w/119,070 Gal 60 Quality Foam w/100,090 20/40 Arizona Sand.Total N2 1,189,300 SCF

28. **PRODUCTION**

Date First Production 03/20/2009 Closed Loop		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <i>Flowing</i>			Well Status ( <i>Prod. or Shut-in</i> ) <i>SI</i>		
Date of Test <i>3/27/2009</i>	Hours Tested <i>1</i>	Choke Size <i>1/2"</i>	Prod'n For Test Period <i>1hr</i>	Oil - Bbl	Gas - MCF <i>47 mcf/h</i>	Water - Bbl. <i>0.2 bbl/h</i>	Gas - Oil Ratio
Flow Tubing Press. SI-520	Casing Pressure SI-377	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF <i>1130 mcf/d</i>	Water - Bbl. <i>4 bbl/d</i>	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

31. List Attachments

This is a DK/MV commingle DHC # 2963AZ

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

80

Signature	<i>Jamie Goodwin</i>	Printed Name	Jamie Goodwin	Title	Regulatory Technician	Date	04/06/2009
E-mail Address		Jamie.L.Goodwin@conocophillips.com					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____980'_____	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____1030'_____	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____2573'_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____2895'_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____4623'_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____4838'_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____5304'_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____5663'_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____6720'_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____7373'_____	T.Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____7482'_____	
T.Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T.Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology