Submit 3 Copies To Appropriate District Office	State of	of New Me	exico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				0-045-34833
District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Biazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & Ga	FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Suita 1 0, 1 1112 0 7 5 0 5			o. State On & Ga	is Lease No.
87505					
SUNDRY NOTICES AND REPORTS ON WELLS					r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					pepper Martin
1. Type of Well: Oil Well Gas Well Other				8. Well Number 112S	
2. Name of Operator				9. OGRID Number	
Burlington Resources Oil Gas Company LP				14538	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin	FC/Aztec PC	
4. Well Location					
Unit Letter O: 1087 feet from the South line and 1784 feet from the East line					
Section 33 Township 32N Range 12W NMPM . San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
		6032			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				-	
NOTICE OF IN		=		SEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				-	ALTERING CASING []
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🛛	
OTHER:		П	OTHER: 🛛 CAS	ING REPORT	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated					
date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed					
completion or recompletion.					
4/20/2009 MIRU AWS 580, NU BOP. 4/20/2009 PT csg 600#/30 min. ok. 4/20/2009 RIH w/ 6 1/4" bit & tag cmt @ 87', D/O cmt and					
drilled ahead to TD 2678' on 4/22/2009. Circ Hole. RIH w/62 jnts of 4 ½" csg, 10.5#, J-55 ST&C set @ 2663'. RU CMT. 4/22/2009					
Preflushed w/10bbls H2O, 10bbl MF, & 10 bbls FW. Pumped Lead w/ 213sx(454cf-81bbl) w/ Premium Lite Cement w/ 3% CaCl, .25%					
CelloFlake, 5% LCM-1, .4% FL-52, .4% SMS. Pumped Tail w/ 105sx(145cf-26bbl) Type I-II Cement w/ 1% CaCl, .25% CelloFlake, .2% FL-52. Drop plug & displace w/32bbls FW. Bump plug @ 2154hrs. Circ 30bbls cmt to surface.					
RD&RR on 4/23/2009.	7520018 FW. Bullip pit	ıg @ 2154111	s. Circ 30 <u>0</u> 0is cint t	o surrace.	
11 4/23/2007.				-	CVD APR 28 '09
PT will be conducted by Completion	Rig. Results will appe	ar on next re	port.	1	OIL CONS. DIV. DIST. 3
Spud Date: 1/9/2009	~~~	Rig Rele	ased Date: 4/23/	/2009	
		Ü			
I hereby certify that the information					
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE CTUL	lally	TITLE	Staff Regulatory	Technician DA'	TE <u>4/24/2009</u>
	· /		- Albaniary	271	
Type or print name Ethel Tally	E-mail address:	<u>E</u> tl	nel.Tally@conocoph	illips.com	PHONE: 505-599-4027
For State Use Only			epity All 2 C	as Inspector	
7 D. C	ROS		Sputy Oll & Ga District	#3	APR 2 8 2009
APPROVED BY: 4007 Conditions of Approval (if any):		_TITLE	NISHIC	. <i>ai</i>	DATE