State of New Mexico Office	Form C-103
<u>District I</u> Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-039-30706
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	SF-078426
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 4M
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin Dakota / Blanco Mesaverde
4. Well Location	1250 6 45 41 331 4 3
Unit Letter F: 1725 feet from the North line and	
Section 17 Township 29 N Range 6W	
11. Elevation (Show whether DR, RKB, RT, GR, e 6423' GL	(C.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
_	PRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	NT JOB ☐
DOWNHOLE COMMINGLE	
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: or recompletion.	
Tell 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1) 14 P : P1 · (151500) FI
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be	
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been	
notified in writing of this application.	
	RCVD APR 17'09
Proposed perforations are: $MV - 5070^{\circ} - 5893^{\circ}$; $DK - 7507^{\circ} - 7760^{\circ}$	OIL CONS. DIV.
As referenced in Order #R – 111887 interest owners were not re-notified.	
This following in Gradi with 111007 interest owners were not to not include:	DIST. 3
	AC3124 AZ
Spud Date: Rig Release Date:	
opud Bute.	,A*
·	
I hereby certify that the information above is true and complete to the best of my knowle	dge and belief.
SIGNATURE TO THE Regulatory Technician	DATE 4/16/2009
SIGNATURE TITLE Regulatory Technician	DATE 17/10/2007
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocor	ohillips.com PHONE: (505) 326-9837
For State Use Only Deputy Oil & Ga	•
District	DATE APR 2 9 2009
APPROVED BY:TITLE_ Conditions of Approval (if any):	DATE TILL & 8 ZUUS