

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34701
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Allison Unit
8. Well Number 125S
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas, LP

3. Address of Operator

P.O. Box 4289 Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** 1175 feet from the **South** line and **1475** feet from the **East** line
Section **12** Township **32N** Range **7W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6348' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **Completion Detail**
☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/09 MIRU AWS 469. ND WH, NU BOP. PT-OK. PT casing to 1500#/30 min. OK. RIH & Removed RBP @ 2650' and 2755'. RIH w/mill And M/O perf plugs and C/O to 5474' (UL PBTD) w/air & foam mist. Note UL perfs - 2988' - 5473' (56 jts @ 2 spj = 112 holes). Flowed back to C/O for 4 days. Ran UL - pitot test. POOH 2/2/09. RIH & released whipstock & worked thru window. RIH & released BP @ 2992' in lower lateral. POOH. RIH w/mill and M/O perf plugs and started unloading LL w/air & mist C/O to 5456' (LL PBTD) w/air & foam mist Note LL perfs from 3307' - 5455' (49 jts = 98 holes) Total perfs = 210 1/2" holes. Flowed back to C/O for 6days (2/16/09). Ran LL pitot test. RIH w/105 jts 2.875" tbg and landed @ 3305' w/FN @ 3273'. RN BOP, NU WH. PT OK. RD & released rig (9:30 hrs 2/17/09).

RCVD MAR 24 '09
OIL CONS. DIV.

DIST. 3

Note: The first lower lateral fell out of the coal so they pulled it back and created the second lower lateral which is the one the liner is in and the First lower lateral is just left in place. Attached are four Horizontal Surveys from Pathfinder - Motherbore, ST1 (abandoned) and ST2 Which is the good lower lateral and then the upper lateral - ST3.

Spud Date: **9/30/08**

Rig Release Date: **1/4/09**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 03/17/09

Type or print name Patsy Clugston E-mail address: clugspl@conocophillips.com PHONE: 505-326-9518

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 29 2009

Conditions of Approval (if any):

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