

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2 Farmington Field Office

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMSF-065546B
2 Name of Operator XTO Energy Inc.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 Aztec, NM 87410	3b Phone No (include area code) 505-333-3204	7 If Unit or CA/Agreement, Name and/or No. NM-73884 DK
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1975' FSL & 665' FWL SEC 29L-T28N-R10W		8 Well Name and No HUBBELL GAS COM C #1F
		9 API Well No 30-045-34277
		10 Field and Pool, or Exploratory Area BASIN DAKOTA/ BASIN MANCOS
		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>DOWNHOLE</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>COMMINGLE</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval for an exception to NMCCD Rule 303-C to permit DHC of production from the Basin Dakota and the Basin Mancos pools in this well. Allocations are based on production and have been calculated as follows:

Basin Mancos:	Gas: 49%	Oil: 11%	Water: 2%
Basin Dakota:	Gas: 51%	Oil: 89%	Water: 98%

Ownership in this well is common; therefore, notification to owners was not necessary. Both pools are not in the NMCCD pre-approved pool combinations for DHC in the SJ Basin and the NMCCD was notified of our intent via Form C-107A on 4/22/09.

RCVD APR 29 '09
OIL CONS. DIV.
DIST. 3

DHC in Process -

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY ANALYST
Signature 	Date 4/23/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

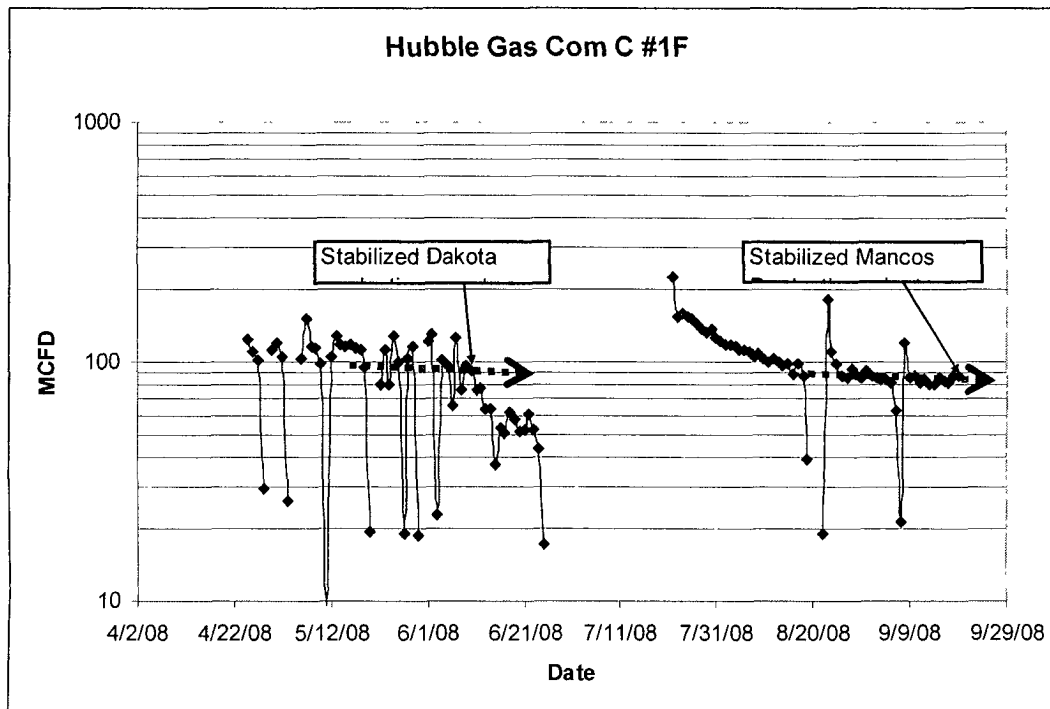
Approved by 	Title Geo	Date 4-27-09
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFD	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

Hubbell Gas Com C #1F Allocations

Gas Allocations for the Hubbell Gas Com C #1F were determined from actual production rates. Each zone was tested for a minimum of a month or until production rates stabilized. Fluid Allocations were determined from cumulative and estimated ultimate production of offsets well. Below is supporting data for the allocations:



	Average Total Produced Wtr (MBW)	EURO (MBO)	Stabilized gas rate (MCFD)
Dakota	28	33	90
Mancos	1	4	85
Total	29	37	175

Final Allocations:

	Water	Oil	Gas
Dakota	98%	89%	51%
Mancos	2%	11%	49%