

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 24 2009

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Bureau of Land Management  
SUNDRY NOTICES AND REPORTS ON WELLS Office  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM067988

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
FOSTER 2R9. API Well No.  
30-039-3057810. Field and Pool or Exploratory Area  
South Blanco Pictured Cliffs11. Country or Parish, State  
Rio Arriba, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
McElvain Oil & Gas Properties, Inc.3a. Address  
1050 17th St, Suite 1800, Denver, CO 802653b. Phone No. (include area code)  
303-893-09334. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1888' FSL 2315' FWL Sec 17, T26N, R7W, NMMPM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☒ Fracture Treat☐ Reclamation☐ Well Integrity☐ Final Abandonment Notice☐ Casing Repair☐ New Construction☐ Recomplete☒ Other Completion☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/14/2009 Rig up Professional Well service & Blue Jet. Run CBL. <sup>TOC at surface</sup> Put 1,000 psi on csg & run pressure test csg w/ 3,000 psi for 30 min. Held. ✓  
Perf 2,706' - 2,686' w/4 spf, 0.43" dia holes. 84 shots.  
4/15/2009 Set pkr @ 2,601'. Put 500 psi on csg, pressure test tbg and surface lines to 4,000 psi. Held. Acidize w/ 250 gal 15% HCL.  
4/18/2009 Frac w/ 750 gal 15% HCL, 116.8 bbls 70Q N2, 75,000 # 16/30 sand & 25,000# of CRC. Traced sand w/ 21 mCi Iridium.  
4/21/2009 Run 82 Jts New 2 3/8" 4.7# J-55 set @ 2721.32'. ✓  
4/22/2009 Released Rig @ 15:30. ✓ <sup>tubing</sup>

ACCEPTED FOR RECORD

APR 27 2009

FARMINGTON FIELD OFFICE  
BY T. Sayers

RCVD APR 29 '09

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Deborah Powell

Title Engineering Tech Supervisor

OIL CONS. DIV.  
DIST. 3

Signature

Debbie K. Paul

Date 04/23/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB