

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

AMENDED  
4 1/2" CSG JNT WT

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-039-30638</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>San Juan 28-6 Unit</b>
4. Well Location Unit Letter <b>I</b> : <b>2345</b> feet from the <b>South</b> line and <b>312</b> feet from the <b>East</b> line Section <b>10</b> Township <b>27N</b> Range <b>6W</b> NMPM Rio Arriba County		8. Well Number <b>206N</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6265' GR</b>		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Basin DK/Blanco MV</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/2009 MIRU AWS 673, NU BOP. PT csg @ 600#/30min, ok. 4/11/2009 RIH w/8 3/4" bit & tag cmt @ 222', D/O cmt and drilled ahead to TD Int 3232' on 4/12/2009. Circ Hole. RIH w/77 jnts of 7" csg, 20#, J-55 ST&C set @ 3220' w/ Stage tool @ 2387'. RU CMT. 4/14/2009 1<sup>st</sup> STAGE Preflushed w/ 10 bbls FW, 10 bbls GW, Pumped Scavenger 19sx(56cf-10bbl) Premium Lite FM Cement, Pumped Tail 77sx(106cf-19bbl) Type I-II Cement w/ 1% CaCL, .25 pps Cello-Flake & .2% FL-52. Drop plug & displace w/40bbls FW. Open DV Tool w/2250# and circ. Circ 20 bbls of cmt to surface. 4/14/2009 2<sup>nd</sup> STAGE Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 19sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead w/ 311sx(662cf-118bbl) w/ Premium Lite FM Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, & .4% SMS. Drop Plug & displace w/ 113bbls FW. 20bbls cmt to surface. Bump plug & Close Stage Tool w/ 2540#. Plug down @ 1228hrs. WOC. 4/14/2009 PT Stage Tool and csg @ 1500#/30Min @ 0300 hrs, ok. 4/15/2009 RIH W 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to final TD @ 7453' on 4/17/2009. RIH w/ 162 jnts of 4 1/2" csg, 10.5#, J-55, ST&C & 12 jnts of 4 1/2" csg, 11.6#, J-55, ST&C set @ 7451'. RU cmt. 4/17/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 9sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 300sx(594cf-106bbl) w/ Premium Lite HS FM Cement w/ .25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 126 bbls FW. Bump plug. Plug down @ 0500 hrs on 4/18/2009. RD&RR 4/18/2009.

PT will be conducted by Completion Rig. TOC and results will appear on next report.

RCVD APR 29 '09  
OIL CONS. DIV.  
DIST. 3

Spud Date: 3/31/2009

Rig Released Date: 4/18/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 4/28/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Felix G. Bault TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 01 2009

Conditions of Approval (if any):