

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-039-30638

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 28-6 Unit

8. Well Number 206N

9. OGRID Number

14538

10. Pool name or Wildcat

Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter I : 2345 feet from the South line and 312 feet from the East line

Section 10 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6265' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/2009 MIRU AWS 673, NU BOP. PT csg @ 600#/30min, ok. 4/11/2009 RIH w/8 3/4" bit & tag cmt @ 222', D/O cmt and drilled ahead to TD Int 3232' on 4/12/2009. Circ Hole. RIH w/77 jnts of 7" csg, 20#, J-55 ST&C set @ 3220' w/ Stage tool @ 2387'. RU CMT. 4/14/2009 1<sup>st</sup> STAGE Preflushed w/ 10 bbls FW, 10 bbls GW, Pumped Scavenger 19sx(56cf-10bbl) Premium Lite FM Cement, Pumped Tail 77sx(106cf-19bbl) Type I-II Cement w/ 1% CaCL, .25 pps Cello-Flake & .2% FL-52. Drop plug & displace w/40bbls FW. Open DV Tool w/2250# and circ. Circ 20 bbls of cmt to surface. 4/14/2009 2<sup>nd</sup> STAGE Preflushed w/ 10 bbls FW, 10 bbls GW. Pumped Scavenger 19sx(56cf-10bbl) w/Premium Lite Cement, Pumped Lead w/ 311sx(662cf-118bbl) w/ Premium Lite FM Cement w/ 3% CaCL, .25pps Cello-Flake, 5pps LCM-1, .4% FL-52, & .4% SMS. Drop Plug & displace w/ 113bbls FW. 20bbls cmt to surface. Bump plug & Close Stage Tool w/ 2540#. Plug down @ 1228hrs. WOC. 4/14/2009 PT Stage Tool and csg @ 1500#/30Min @ 0300 hrs, ok. 4/15/2009 RIH W 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to final TD @ 7453' on 4/17/2009. RIH w/ 162 jnts of 4 1/2" csg, 10.5#, J-55, ST&C & 12 jnts of 4 1/2" csg, 10.5#, J-55, ST&C set @ 7451'. RU cmt. 4/17/2009 Preflushed w/ 10bbls CW & 2bbls FW. Pumped Scavenger w/ 9sx(27cf-5bbl) Premium Lite HS FM Cement, Pumped Tail 300sx(594cf-106bbl) w/ Premium Lite HS FM Cement w/ .25pps Cello-Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Drop plug & displace w/ 126 bbls FW. Bump plug. Plug down @ 0500 hrs on 4/18/2009. RD&RR 4/18/2009.

PT will be conducted by Completion Rig. TOC and results will appear on next report.

Spud Date:

3/31/2009

Rig Released Date:

4/18/2009

RCVD APR 28 '09  
OIL CONS. DIV.

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Ethel Tally

TITLE

Staff Regulatory Technician

DATE

4/20/2009

Type or print name  
For State Use Only

Ethel Tally

E-mail address:

Ethel.Tally@conocophillips.com

PHONE: 505-599-4027

APPROVED BY:

Kelly G. Rost

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

MAY 01 2009

Conditions of Approval (if any):

AMEND 4 1/2" CASING WEIGHT FOR 12 JTS