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Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

APR 27 2009

Bureau of Land Management
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2405' FSL, 2450' FWL, NE/4 SW/4, SEC 08, T31N, R06W

5. Lease Designation and Serial No.
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #273A

9. API Well No.
30-045-31634

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

X Other P&A 4-13-09

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD APR 29 '09

OIL CONS. DIV.

DIST. 3

PLEASE SEE ATTACHED FOR WORK COMPLETED:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd
Rachel Lipperd

Title Engineering Technician II

Date April 24, 2009

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

APR 27 2009

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC 40

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Williams Production Company

Rosa Unit #273A

April 21, 2009

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2405' FSL & 2450' FWL, Section 8, T-31-N, R-6-W

Lease Number: SF-078765

San Juan County, NM

API #39-045-31634

Plug & Abandonment Report

Notified NMOCD and BLM on 4/01/09

Plugging Summary:

4/02/09 Drive rig to location and spot in. Return to yard.

4/06/09 MOL and RU. LOTO location with William's rep. Check pressures: tubing, 350 PSI; 7" casing, 300 PSI; and bradenhead, 0 PSI. Blow down well and then kill with 40 bbls KCl. ND wellhead and NU BOP, function test. TOH with 94 joints 2.375" tubing, 2880'. RU wireline truck and RIH with 4.5" gauge ring; found top of liner at 2281'. RIH with 2" tools and tag fill at 3131'. Jet cut 4.5" casing at 3010'. POH with wireline tools; found them damaged from making casing cut. RD wireline unit and SDFN.

4/07/09 Open well, pressures: no tubing; 7" casing, 20 PSI; and bradenhead, 0 PSI. Blow down well. Pick up TIW liner hanger retrieving tool and TIH with tubing. Tag TOJ at 2881' and latch onto 4.5" liner. PU on tubing and work liner free. TOH with tubing and LD retrieving tool. Change to Peck tong and casing handling tool. LD 4.5" liner: 1 full solid joint, then 16 perfed joints and a 12' piece of solid. RD 4.5" tools. Connect pump line to the bradenhead valve and load BH annulus with ¼ bbl. Pressure test BH annulus to 300 PSI, held OK. TIH with 7" casing scraper to 2988'; TOH with scraper. Shut in well and SDFN.

4/08/09 Open well, pressures: no tubing; 7" casing, 0 PSI. Pick up 7" DHS cement retainer and TIH; set at 2988'. Load tubing with 8 bbls of water. Pressure test tubing to 1000 PSI; leaked off to 400 PSI in 1 minute. Isolate pump truck from tubing, same leak. Dropped standing valve and had same leak. TOH looking for a hole in tubing, found none. Bull plug end of tubing and TIH pressure testing each row to 1000 PSI. No bad tubing found; did remove seating nipple to install bull plug – bad threads? TOH with tubing and remove bull plug. TIH with open ended tubing to 900'.

4/09/09 Open well, no pressure on tubing or casing. Continue to TIH with tubing to 2988' and tag CR set yesterday. Circulate the 7" casing clean with 120 bbls water. Pressure test the 7" casing to 800 PSI, held OK for 5 minutes.

Plug #1 with CR at 2988', spot 54 sxs Class B cement (63.7 cf) inside casing from 2988' up to 2708' to the Fruitland coal interval.

PUH to 2450'. **Plug #2** with 57 sxs Class B cement (67.3 cf) inside casing from 2450' up to 2154' to cover the Kirtland and Ojo Alamo tops.

PUH to 922'. **Plug #3** with 30 sxs Class B cement (35.4 cf) inside casing from 922' up to 767' to cover the Nacimiento top.

PUH to 370'. **Plug #4** with 69 sxs Class B cement (81.4 cf) inside casing from 370' to surface to cover the surface casing shoe, circulate good cement out the casing valve.

TOH and LD the tubing. RD the rig floor ND the BOP and RD the pump truck. Dig out wellhead and write a hot work permit. Start to cut off wellhead; ran out of cutting gas. SDFD.

W. Weatherford, NM BLM representative was on location.

4/13/09 Check wellhead with monitor. Write hot work permit. Cut off well head. Found cement at surface in 7" annulus and down 15' in the casing. Mix 15 sxs cement and install P&A marker. RD & MOL. Unable to get rig off location too muddy from snow storm.

4/14/09 Road rig to Farmington.