

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

REC-1

APR 23 2009

Bureau of Land Management

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1630' FSL & 1840' FWL NESW Sec. 26 (K) - T28N-R11W N.M.P.M.

5. Lease Serial No

NNM-020501

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

OHIO C GOVT #6

9. API Well No.

30-045-23038

10. Field and Pool, or Exploratory Area

W. KUTZ PICTURED CLIFFS

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per the attached procedure and wellbore diagrams.

RCVD APR 23 '09
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHICIAN

Signature

Dolena Johnson

Date 04/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 21 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RNL _____
TJF _____
DLC _____

PLUG AND ABANDONMENT PROCEDURE

Ohio C Government #6

West Kutz Pictured Cliffs
1630' FSL and 1840' FWL, Section 26, T28N, R11W
San Juan County, New Mexico / API 30-045-23038
Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 Pit or Below-Grade Tank Registration or Closure application for a closed loop system for the use of an A-Plus steel tank to handle waste fluids circulated from the well.
1. Install and test location rig anchors. Prepare and line a waste fluid pit. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes X , No _____, Unknown _____
Tubing: Yes X , No _____, Unknown _____, Size 2.375" , Length 1619'.
Packer: Yes _____, No X , Unknown _____, Type _____.
3. TOH and visually inspect tubing. If necessary, LD tubing and PU workstring.
4. **Plug #1 (Pictured Cliffs perforations and top, Fruitland top, 1523' – 1340')**: PU and TIH with 4.5" CIBP, set at 1523'. Load casing above the CIBP with water and circulate well clean. Pressure test casing to 800#. *If casing does not test, spot or tag subsequent plugs as appropriate.* Mix and pump ~~40~~ sxs Class G cement and spot a balanced plug inside casing above CIBP to isolate the PC interval and Fruitland top. PUH.

608' 393'
5. **Plug #2 (Farmington, Kirtland and Ojo Alamo tops, 1007' – ~~653'~~)**: Mix 32 sxs Class G cement and spot a balanced plug inside the casing to cover through the Ojo Alamo top. PUH.
6. **Plug #3 (8.625" Surface casing, 320' - Surface)**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 30 sxs Class G cement and spot a balanced plug inside the 4.5" casing to cover the 8.625" surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depths to cover the 8.625" casing shoe and fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
6. ND cementing valves and cut off wellhead. Fill 4.5" casing with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Ohio C Government #6

Current

West Kutz Pictured Cliffs
1630' FSL, 1840'FW L, Section 26, T-28-N, R-11-W,
San Juan County, NM / API #30-045-23038
Lat _____ / Long _____

Today's Date: 6/16/08

Spud: 11/11/78

Completed: 3/27/79

Elevation: 5640' GI
5653' KB

12.25" hole

Cement to Surface per Completion Report

8.625" 24#, K-55 Casing set @ 270'
Cement with 250 sxs (Circulated to Surface)

Ojo Alamo @ 703'

Kirtland @ 746'

Farmington @ 957'

2.375" tubing at 1619'
(51 joints, SN @ 1618', w/rods and pump)

Fruitland @ 1390'

Pictured Cliffs @ 1560'

Pictured Cliffs Perforations:
1573' - 1587'

7.875" hole

4.5", 10.5#, K-55 Casing set @ 1750'
Cement with 540 sxs
Circulate cement surface per Sundry

TD 1750'
PBD 1704'

Ohio C Government #6

Proposed P&A

West Kutz Pictured Cliffs
1630' FSL, 1840' FW L, Section 26, T-28-N, R-11-W,
San Juan County, NM / API #30-045-23038
Lat _____ / Long _____

Today's Date: 6/16/08

Spud. 11/11/78

Completed: 3/27/79

Elevation: 5640' GI
5653' KB

12.25" hole

Ojo Alamo @ 703'

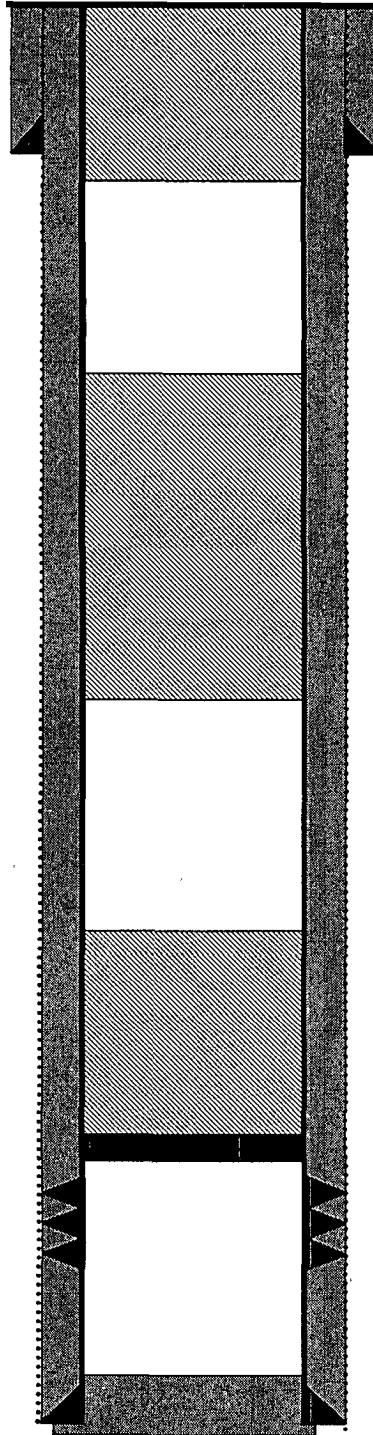
Kirtland @ 746'

Farmington @ 957'

Fruitland @ 1390'

Pictured Cliffs @ 1560'

7.875" hole



Cement to Surface per Completion Report

8.625" 24#, K-55 Casing set @ 270'
Cement with 250 sxs (Circulated to Surface)

Plug #3: 320' – 0'
Class G Cement, 30 sxs

Plug #2: 1007' – 653'
Class G Cement, 32 sxs

Plug #1: 1523' – 1340'
Class G Cement, 19 sxs

Set CR at 1523'

Pictured Cliffs Perforations:
1573' – 1587'

4.5", 10.5#, K-55 Casing set @ 1750'
Cement with 540 sxs
Circulate cement surface per Sundry

TD 1750'
PBD 1704'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 6 Ohio C Government

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Pictured Cliffs/Fruitland plug to 1207'.
 - b) Place the Kirtland/Ojo Alamo plug from 608' – 393'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.