UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an

SUNDRY NOTICES AND REPORTS ON WELLS APR 0 2 2009

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5 Lease Serial No

NMNM-03153

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well OII Well X Gas Well Other			7 If Unit or CA/Agreement, Name and/or No 8 Well Name and No OH RANDEL #11	
Address		3b. Phone No. (include are	ea code)	9 API Well No.
382 CR 3100 AZTEC, NM 87410		505-333-3100	30-045-26438	
Location of Well (Footage, Sec., T., R., M., or Survey	Description)			BASIN FRUITLAND COAL
1650' FSL & 1980' FEL NWSE Sec	. 10 (J) -T26N-R11W	N.M.P.M.		
				11. County or Parish, State
12. CHECK APPROPRIAT	E BOY(ES) TO IND	ICATE NATURE OF N	OTICE DED	SAN JUAN NM ORT, OR OTHER DATA
TYPE OF SUBMISSION	T BOX(E3) TO THE		PE OF ACTION	
I THE OF SUBMISSION		111	——————————————————————————————————————	
Notice of Intent	Acidize	Deepen	Production	on (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat	Reclama	tion Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomp	lete Other
Final Abandonment Notice	Change Plans	X Plug and Abandon	Tempora	rily Abandon
	Convert to Injection	n Plug Back	Water D	ısposal
Attach the Bond under which the work will be p following completion of the involved operations, testing has been completed. Final Abandonment determined that the final site is ready for final insp XTO Energy Inc. plugged and abar	performed or provide the E If the operation results in Notices shall be filed onlection.)	ond No. on file with BLM/ a multiple completion or re y after all requirements, inc	BIA Required ecompletion in a luding reclamat	subsequent reports shall be filed within 30 da new interval, a Form 3160-4 shall be filed on
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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false;

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.