

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

APR 27 2009

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir TO DRILL" for permit for such proposals Use "APPLICATION

Lease Designation and Serial No
NMSF-078764

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation
Rosa Unit

1 Type of Well
Oil Well Gas Well X Other

8. Well Name and No
Rosa Unit 137C

2 Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-30691

3 Address and Telephone No
PO Box 640 Aztec, NM 87410-0640

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)
730' FSL & 2175' FEL Sec. 31 31N 5W

11 County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Final Abandonment

Altering Casing

Conversion to Injection

X Other Surface Casing

Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/25/09- TD 14 1/4" SURF HOLE @ 368', 0400 HRS

RCVD MAY 1 '09
OIL CONS. DIV.
DIST. 3

4/26/09-RAN 8 JTS, 10.75", ST&C, 40.5#, J-55, CSG SET @ 360'

Cement 10.3/4" Surface, Press Test 1500#, 10 Bbl fw spacer 290sx (95 Bbl Slurry, 521cuft) Type 3 cement + 2% CaCl2 + 1/4#/sk Poly-E-Flake + 9.414wgps [Wt = 13.5ppg, Yield = 1.796cuft/sk] Drop Plug w/ 32 bbls fresh water of Displacement Bump plug w/ 977 psi, 15 Bbls return to surface on 4/26/2009 @ 0930 AM, rig down Halliburton and release. Floats held. ✓

INSTALL TEST PLUG IN BRADEN HEAD & TEST PIPE & BLIND RAMS, MUD CROSS VALVES, CHOKE MANIFOLD VALVES, FLOOR VALVE, UPPER KELLY VALVE, @ 250# LOW F/ 5 MIN EACH & 1500# HIGH F/ 10 MIN EACH, TEST 10.3/4" CSG AGAINST BLIND RAMS @ 1500# F/ 30 MIN. [TEST PUMP & CHARTS USED / GOOD TEST ON ALL] ✓
BOP & CASING TEST WITNESS BY JOHN HAGSTROM W/ BLM @ 1930 HRS ON 4/26/2009 ✓

14 I hereby certify that the foregoing is true and correct

Signed

Heather Riley

Title Regulatory Spec

Date 4/27/09

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any

ACCEPTED FOR RECORD

Date APR 28 2009

FARMINGTON FIELD OFFICE

BY J. Salyers

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD