

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☐

Oil  
Well

☒

Gas  
Well

☐

Other

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec, T, R, M, or Survey Description)

Sec. 12, T24N, R11W

1500' FNL & 1800' FWL, NMPM

Lat. 36.1951 North, Long. 107.5724 West

5 Lease Designation and Serial No  
NM-17015

6 If Indian, Allotted or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No  
Kermit Com #90

9 API Well No  
30-045-32707

10 Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11 County or Parish, State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Construct 10"

Gas Pipeline

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Produced gas transportation line will be installed. Pipeline will be 2292.5-feet in length and extend from survey point 0+00 to 22+92.5 as shown on Plat 2. The gas line will be constructed using 10" poly-pipe. The pipeline will be rated at 160 psi and tested to 150-psi. The operating pressure of the line will be approximately 30 psi. The existing gas compressor suction line, gas discharge line and produced water line will be maintained. All construction activities will be conducted within the disturbed area of the pre-existing 40-foot wide right-of-way.

RCVD MAY 1 '09  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

*Kurt Fagrellin*

Title

Geology

Date

March 20, 2009

(This space for Federal or State office use)

Approved by

*[Signature]*

Title

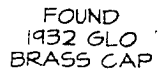
Lands Team Lead

Date

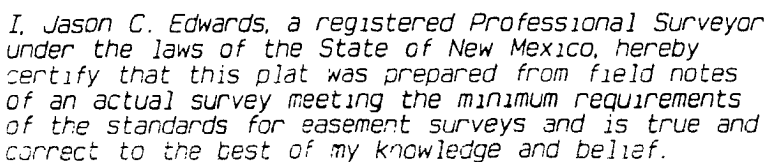
APR 28 2009

Conditions of approval, if any

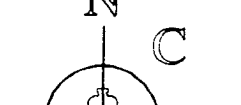
## PLAT 2.



**PLAT NOTE:**  
BEFORE ANY CONSTRUCTION BEGINS, CONTRACTOR IS ADVISED TO CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED PIPELINES OR CABLES IN THE AREA OF THE PROJECT



~ SURFACE OWNERSHIP ~

Prepared for: DUGAN PRODUCTION P.O. BOX #420 FARMINGTON, NM 87499		<b>Land Surveyor:</b> Jason C. Edwards  <b>Mailing Address:</b> Post Office Box 6612 Farmington, NM 87499  <b>Business Address:</b> 111 East Pinon Street Farmington, NM 87402 (505) 325-2654 (Office) (505) 326-5650 (Fax)	CHECKED BY JCE
			SHEET 3 OF 4 FILENAME: 2411210