

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☐

Oil  
Well

☒

Gas  
Well

☐

Other

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 12, T24N, R11W

1500' FSL & 1425' FEL, NMPM

Lat. 36.1929 North, Long. 107.5659 West

5 Lease Designation and Serial No  
NM-17015

6 If Indian, Allotted or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No  
Herry Monster #91-S

9 API Well No  
30-045-32709

10 Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11 County or Parish, State  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒

Notice of Intent

☐

Abandonment

☐

Change of Plans

☐

Subsequent Report

☐

Recompletion

☐

New Construction

☐

Final Abandonment Notice

☐

Plugging Back

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut-Off

☐

Altering Casing

☐

Conversion to Injection

☒

Other

Construct 10"

☐

Dispose Water

Gas Pipeline

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Produced gas transportation line will be installed. Pipeline will be 838.6-feet in length and extend from survey point 15+77.8 to 24+16.4 as shown on Plat 2. The gas line will be constructed using 10" poly-pipe. The pipeline will be rated at 160-psi and tested to 150-psi. The operating pressure of the line will be approximately 30-psi. The existing gas compressor suction line, gas discharge line and produced water line will be maintained. All construction activities will be conducted within the disturbed area of the pre-existing 40-foot wide right-of-way.

RCVD MAY 1 '09  
OIL CONS. DIV.  
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

*Kurt Fegredo*

Title

Geology

Date

March 20, 2009

(This space for Federal or State office use)

Approved by

*Linda Hall*

Title

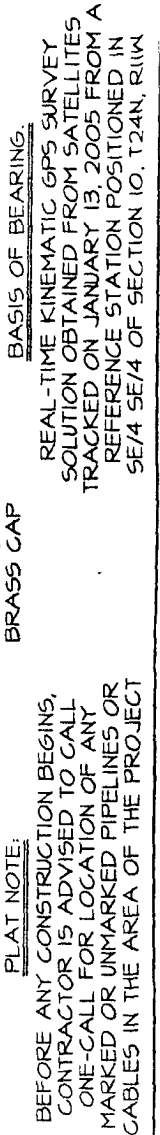
Lands Team Lead

Date

APR 28 2009

Conditions of approval, if any

PLAT 2.



SHEET 3 OF 4	CHECKED BY: JCE
FILENAME: 2411262	DRAWN BY: SLE

SURVEYS, INC.