

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 21

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

U.S. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS

Bureau of Land Management

NM 013706A

Do not use this form for proposals to drill or reenter an armington Field Office  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Production Company, L.P.

## 3a. Address

PO Box 6459, Navajo Dam, NM 87419

## 3b. Phone No. (include area code)

505-327-4573

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1245' FNL &amp; 2350' FWL Unit C

Sec. 20, T30N, R07W

## 7. If Unit or CA/Agreement, Name and/or No.

Northeast Blanco Unit

## 8. Well Name and No.

Northeast Blanco Unit #13M

## 9. API Well No.

30-039-29748

## 10. Field and Pool, or Exploratory Area

Blanco MV &amp; Basin DK

AND

Rio Arriba County, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>Dakota Completion</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/6/06: Ran CBL from 8352' to surface. TOC @ 6050'. PT 4-1/2" csg to 5000 psi - OK. 7/13/06: MIRUSU. Drilled FC & cmt to PBTD 8393'. Perfed DK @ 8354'-75' w/4-0.34" spf. Total 42 holes. Treated DK perfs w/500 gal 15% HCL. On 7/23/06, pad of frac job, suddenly dropped from 4400 psi to 100 psi. Using BP & pkr, found hole in the csg 5970'-6014'. On 7/28/06, sq w/35\_sx cmt. On 2/29/06, resq w/24 cf cmt. Drilled out cmt. On 8/1/06, re-sq w/54 cf G cmt. Drilled out cmt. On 8/2/06, PT 4-1/2" csg leak to 500 psi for 15 min - OK. On 8/3/06, ran CBL. TOC @ 5919'. On 8/3/06, shot 6 sq holes @ 5896'. Set cmt ret @ 5857'. On 8/4/06, sq into holes @ 5896' w/470 sx (682 cf) foamed cmt. On 8/5/06, ran temp survey. TOC @ 3500'. Drilled out cmt ret & cmt to CIBP @ 6130'. PT 4-1/2" csg to 500 psi for 15 min OK. On 8/6/06, ran CBL. TOC @ 5000'. PT csg to 1000 psi - OK. On 8/9/06, drilled CIBP @ 6130' & CO to 8393'. Set 4-1/2" pkr on 2-7/8" N-80 tbg @ 7213'. On 8/10/06, treated DK w/500 gal 15% HCL & fraced w/37,435# 20/40 ottawa sand in X-linked gel. TOH w/2-7/8" tbg & pkr. CO to 8393'. On 8/22/06, tested DK perfs 8354'-75' @ TSTM.

On 8/23/06, set 4-1/2" CIBP @ 8320'. Perfed DK @ 8115', 95', 8229', 36', 56', 76', 88', 8302' w/4-0.34" spf. Set 4-1/2" pkr on 2-7/8" N-80 frac string @ 7019'. Treated DK perfs w/1760 gal 15% HCL acid. On 8/26/06, spearheaded w/1000 gal 15% HCL & fraced DK w/55,900# 20/40 sand. On 8/27/06, tested DK perfs 8115'-8302' on line @ 717 MCF/D & 15 BWPH. On 8/29/06, set 4-1/2" CIBP @ 6360' & started MV completion. Held 1500 psi on on csg before pering Point Lookout.

RCUD APR 23 '09

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Mike Pippin

Title

Petroleum Engineer (Agent) DIST. 3

Signature

Date

April 20, 2009

ACCEPTED FOR DE 2009

## THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

APR 21 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY S-

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

2A Dakota

# NORTHEAST BLANCO UNIT #13M

Current – 4/17/09

Mesaverde / Dakota

(C), Section 20, T-30-N, R-7-W, Rio Arriba County, NM

Today's Date: 4/15/09  
Spud: 6/12/06  
Comp: 9/29/06  
Elevation: 6345' GL

Ojo Alamo @ MD2555'  
Kirtland @ MD2698'  
Fruitland @ MD3203'

Pictured Cliffs @ MD3765'

Lewis @ MD3854'

Cliffhouse @ MD5539'

Menefee @ MD5642'

Point Lookout @ MD5954'

Mancos @ MD6306'

Gallup @ MD7290'

Dakota @ MD8160'

Morrison @ MD8368'

12-1/4" Hole

8-3/4" Hole

7/28/06: Sq csg leak  
5970'-6014' w/35 sx  
cmt. 7/29/06: Re-Sq  
w/24 cf cmt. On 8/1/06:  
re-sq w/54 cf cmt.

PBTD @ MD6562'

6-1/4" Hole to TD

TD MD8420'

9-5/8" 32.3# H-40 @ 276'  
200 sx cement  
(Circ. 15 bbls cmt to Surf.)

RCVD APR 23 '09  
OIL CONS. DIV.  
DIST. 3

2-3/8" 4.7# tbq @ MD6302'

8/5/06: Top Foamed Cmt behind 4-1/2"  
@ MD3500'- TS

7" 23# J-55 @ MD3944'  
Cmted with 625 sx cmt  
Circ 40 bbls cmt

8/6/06: TOC 4-1/2" @ MD5000'- CBL

Cliffhouse Perfs @ MD5631'-5847' & fraced  
w/25,252# 20/40 sand in X-linked gel

8/3/06: Perfed 6 sq holes @ 5896' &  
sq w/470 sx (682 cf) foamed cmt

8/3/06: TOC 4-1/2" @ MD5919'- CBL

Point Lookout Perfs @ MD5976'-6304' &  
fraced w/34,759# 20/40 sand in X-linked gel

CIBP @ 6360'. 9/5/06: Lost mill & 7 jts 2-7/8  
tbq on top. Milled & fished from 9/6/06-  
1/5/07 ending w/100% shale returns & final  
top of fish @ 6562'. 1/5/07: Lost CCL logging  
tool in hole. Very tight hole 6300'-6400'.

Perfed Dakota @ MD8115'-8302' & fraced  
w/55,900# 20/40 sand

CIBP @ 8320'

Perfed Dakota @ MD8354'-75' & fraced  
w/37,435# 20/40 sand in X-linked gel

4-1/2" 11.6# J-55 @ MD8410'  
Cmted with 285 sx

