Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-	039-30513
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of STATE	of Lease
District IV	Santa Fe, NM 87505		6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505			N	M-012332
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name San Juan 30-5 Unit	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number	248A
2. Name of Operator			9. OGRID Numbe	er
ConocoPhillips Company 3. Address of Operator			10. Pool name or	217817 Wildon
P.O. Box 4289, Farmington, NM 87499-4289				Gobernador PC
4. Well Location				
Unit Letter <u>F</u> : <u>1957</u>	feet from the North	line and1489	feet from the	Westline
Section 35	Township 30N	Range 5W	NMPM Ri	o Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6930' GL				
			Harton Constitution	The Company of the Co
12. Check Ap	propriate Box to Indicate N	lature of Notice, F	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
<del></del>	CHANGE PLANS		P AND A	
	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
of starting any proposed work or recompletion.	). SEE RULE 1103. For Multip	le Completions: Atta	ich wellbore diagra	m of proposed completion
or recompletion.				
It is intended to drill and complete the 77440). The production will be comm will be provided after the well is comp	ingled according to Oil Conserva	tion Division Order I	Number 11363. Al	location and methodology
will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been notified in writing of this application.				
Proposed perforations are: EC = 3426	_ 38/1'· PC _ 38/1' _ /0/1'			RCVD MAY 1'09
Proposed perforations are: <u>FC – 3426' – 3841'; PC – 3841' - 4041'</u>				OIL CONS. DIV.
As referenced in Order #R – 10771 into	erest owners were not re-notified			
COPC will use some form of the sub	traction method to establish an	allocation for com	ningled wells.	DIST. 3
		01/0	3136A	1-7
CID	n' n' n	DAC	3100A	
Spud Date:	Rig Release D	ate:		
I hereby certify that the information ab	ove is true and complete to the b	est of my knowledge	and belief.	
// / /	ſ			
SIGNATURE Landal Ta	Joya TITLE Regu	latory Technician	DATE	<u>\$   1/2009</u>
Type or print name: <u>Crystal Tafoya</u>				<b>5</b> /1/2009 IONE: (505) 326-9837
	E-mail address: crystal	.tafoya@conocophill	ips.com PH	ONE: (505) 326-9837
Type or print name: <u>Crystal Tafoya</u>	E-mail address: crystal	.tafoya@conocophill	ips.com PH	17