Submit 3 Copies To Appropriate District Office	State of New Mexico		Form Č-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-30745
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM-02151-B
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 92N
2. Name of Operator Burlington Resources Oil & Gas Company, LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Basin Dakota / Blanco Mesaverde
4. Well Location			
Unit Letter <u>G</u> : <u>23</u> 8		line and151	
Section 33	Township 30 N	Range 7W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6304' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEC			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
— — — — — — — — — — — — — — — — — — —		ILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB L
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been			
notified in writing of this application.			RCVD MAY 1'09
Proposed perforations are: MV – 4873' – 5735'; DK – 7411' - 7689'			OIL CONS. DIV.
As referenced in Order #R – 12866 interest owners were not re-notified.			DIST. 3
COPC/BR will use some form of the subtraction method to establish an allocation for commingled wells.			
		DH	43137 AZ
Spud Date:	Rig Release Da		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE John Taloya TITLE Regulatory Technician DATE 5/1/2009			
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: (505) 326-9837			
For State Use Only			
APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATÉ MAY 0 5 2009			
APPROVED BY:			
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