

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Amended

WELL API NO. <b>30-045-34815</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Frame</b>
8. Well Number <b>1M</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin DK/Blanco MV</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5785' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil & Gas, LP**

3. Address of Operator

**P.O. Box 4289 Farmington, NM 87499-4289**

4. Well Location

Unit Letter **L** : **1960'** feet from the **South** line and **815'** feet from the **West** line  
Section **21** Township **30N** Range **11W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**5785' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: **Completion Detail** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Completion Sundry

RCVD MAY 4 '09

OIL CONS. DIV.

DIST. 3

Spud Date:

**01/30/2009**

Rig Release Date:

**02/10/2009**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Regulatory Technician**

DATE **05/01/09**

Type or print name

**Kelly Jeffery**

E-mail address: **Kelly.r.jeffery@conocophillips.com**

PHONE: **505-599-4025**

For State Use Only

APPROVED BY:

**Kelly G. Reed**

TITLE

**Deputy Oil & Gas Inspector,  
District #3**

DATE

**MAY 05 2009**

Conditions of Approval (if any):

Fame 1M  
API # 30-045-34815  
Completion Sundry

02/24/2009 MIRU W/L. Run 3.75" gauge ring to 6752' to surface. TQC @ 3280' - ( 7" Shoe @ 4001' - Overlap 721'). PBTD 6778'. NU WH RD W/L. PT BOP OK. PT csg to 4100#/30Min - Good Test.

02/25/2009 MIRU DWS 29 RU & RIH w/bit. Unload hole. 02/26/2009 D/O Shoe @ 6770' and drilled openhole to run a Burro Canyon Test from 6770' - 6840' (originally permitted TD as 6889'). **New TD reached 03/02/2009.** RIH w/Gamma Ray/CCL. Run GR/CCL/ log from 6840' - 6300'. RIH w/CIBP & set @ 6767'. Decided to leave CIBP in place. Burro Canyon making no gas. Load csg w/108 bbls 2% KCL water. PT csg & CIBP to 2000#/15 min. - Good Test.

03/03/2009 ND BOP RD MO DWS 29 on 03/03/2009 @ 11:00hrs.

03/11/2009 NU frac valve, PT csg to 250#/5min, 4100#/30min. - Good Test

03/12/2009 RU WL - perf DK .34" diam - 2 SPF 6756', 6754', 6752', 6746', 6744', 6714', 6712', 6700', 6698', 6696', 6694', = 22 Holes. 1 SPF 6678', 6676', 6674', 6670', 6664', 6662', 6660', 6656', 6654', 6652', 6644', 6638', 6634', 6630', 6624', 6618', 6616', 6612', 6606', 6604', 6602', 6596', 6592', 6590' = 24 Holes. Total Holes = 46. RD WL. 03/13/2009 RU Schlumberger to frac DK (6590' - 6756') Acidize w/15 bbls of 15% HCL acid, frac w/85 Q Slickfoam w/23,003# 20/40 Brady Sand. Total N2 4,165,000 SCF. RU WL & set CFP @ 4900'.

Perf'd Point Lookout/LMF .34" diam - 1 SPF 4800', 4770', 4740', 4718', 4706', 4690', 4672', 4658', 4648', 4634', 4590', 4552', 4544', 4538', 4528', 4522', 4514', 4505', 4484', 4474', 4466', 4458', 4422', 4384', 4370', 4262' = Total Holes 26.

RU Schlumberger to frac Point Lookout /LMF ( 4262' - 4800' ) Acidize w/10 bbls 15% HCL & Frac'd w/110,565 gal 60Q N2 Slickfoam w/96,377# of 20/40 Brady Sand. Total N2 1,006,200. RD Schlumberger. 03/13/2009 - 03/14/2009 Flow and blow well.

03/16/2009 RU W/L - RIH w/gauge ring to 4170'. RIH w/CBP & set @ 4150'. RD W/L.

03/23/2009 MIRU DWS 29 ND Frac valve. NU BOP. Test BOP & csg - OK. RIH w/Mill to D/O CBP @ 4150', CFP @ 4900'. D/O fill from 6740' - 6758'. 03/26/2009 RIH w/CIBP & set @ 6759'. RIH w/CBP & set @ 4970' to conduct MV flow test. POOH w/tools. RD 03/27/2009 Started to D/O CBP @ 4970', Air Pressure increased to 1800 PSIG. Had downhole fire. POH w/tubing, found tubing parted. Fish in hole includes 1 jt of tubing and mill all on top of CIBP @ 4970'. Top of fish @ 4966'. **03/30/2009 Called OCD (Kelly Roberts & Charlie Perrin) & received permission to leave fish in hole until can safely D/O fish & CIBP once MV production drops to an acceptable pressure. Approval given with condition that a Spinner Test be conducted to determine if there is any production coming from the DK interval.**

03/30/2009 thru 4-2-9 flowing well to C/O fill.

04/02/2009 RIH with Spinner w/ 1/2" CK Tested well bore at DK & MV intervals. Set 152 jnts of 2 3/8", 4.7#, J-55 tbg @ 4733'. Waiting on Spinner Results. 04/08/2009 Spinner Results Show DK Producing 17mcf/d (1% of total test results) & MV Producing 2.3 Million Per Day **04/09/2009 Called OCD & received Permission from Charlie Perrin to complete "As Is" until safer to remove fish and complete the DK/MV Commingle.** Conditions of approval were to Report pressures on well every 30 days and complete the DK within 3 months. Left tubing were set, RD & released rig.