

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

APR 29 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.
Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Energen Resources Corporation

3a. Address

2010 Afton Place Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,870' FSL, 903' FEL Sec.25, T27N, R09W, Unit Letter I

5. Lease Serial No.

11111 011285

6. If Indian, Allottee or Tribe Name

Navajo Nation

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo 1 #1 M

9. API Well No.

30-045-34919

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde/
Basin Dakota

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Downhole
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Commingling
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

In accordance to Case 13246, Order # R-11363, it is intended to downhole commingle the Blanco MV (72319) and Basin DK (71599). This is a new well completion. MV perforations 4,350' - 4,500' and DK perforations 6,400' - 6,700' (estimated from off-setting production). Selectively perforate and fracture zone. Clean out to PBID. Run 2 3/8" tubing & put well on production. Determine rates from each zone with a production log. Commingling will not reduce the total remaining production's value. The interest owners are identical for each zone. Report MV and DK allocation to NMCD-Aztec for final determination. ✓

And BLM-FFO

RCVD MAY 1 '09
OIL CONS. DIV.
DIST. 3

DHC 3133AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Andrew Soto

Title District Engineer

Signature

Date 4/21/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Troy L. Salyers

Title

Petroleum Engineer

Date

4/29/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

NMCD

Office

FFO