Submit To Appropri Two Copies	riate Distr	ct Off	ice			-	State of Ne										rm C-105
District I 1625 N French Dr	French Dr , Hobbs, NM 88240			Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.							
	enue, Arte	sia, N	M 88210			Oil	Conservat	ion Di	visi	on		30-039		9			
District III 1000 Rio Brazos R	d , Aztec,	NM 8	7410				20 South St					2. Type of Lo		□ FEE		ED/IND	LANI
District IV 1220 S St Francis							Santa Fe, N			D1.	-			∟ ree & Gas Le			IAN
					====									5111-7	19 7 10 7	, , , , , , , , , ,	
4. Reason for fil		<u>'LE</u>	HON C	K K	ECO	MPLI	ETION REI	PORT	<u>AN</u>	D LOG]		oo Nas		t Agree	ment Na	7 3 3 3 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
□ COMPLET	-	P∩R′	T (Fill in b	oves #	l throw	oh #31 f	or State and Fee	wells on	lv)			6. Well Numl	San .	luan 29-7		iliciii iva	me .
			,									o. Well Nulli)C1.	105E			
#33; attach this a											Vor			R	CUD N	IAR 6	709
7. Type of Comp	oletion:						□PLUGBACK				/OIR	OTHER				NS.D	
8. Name of Opera												9. OGRID 1	14538		DIS	3T. 3	
10. Address of O P. O. Box 4289,		gton,	NM 87499	-4289								11. Pool name Basın Dako		icat			
12.Location	Unit Lt	r]	Section		Townsl	nip	Range	Lot		Feet from t	the	N/S Line	Feet f	rom the	E/W L	ine	County
Surface:	Н		36		29N		7W			1705		North	1025		East		Rio Arriba
ВН:	G		36		29N		7W			1787		North	2254		East		Rio Arriba
13. Date Spudded		Date T 2/19/0	D. Reache	ed	15. D		Released			6. Date Comp	leted	(Ready to Proc	luce)				and RKB,
11/04/08 18. Total Measur							k Measured Dep	ıth			tional	Survey Made)				GL 6546 KB her Logs Run
	/7802°	. 0			17.1	iag Dac	8003'/7796'	,,,,,,		Yes		ourvey winde		21. Typ		CCL/CB	
22. Producing Int Dakota 7790'			is completi	on - To	op, Bott	tom, Na	me										
23.					1	CAS	ING REC	ORD (Rer	ort all st	ring	s set in w	ell)			-	
CASING SI	ZE		WEIGHT		T.		DEPTH SET			OLE SIZE		CEMENTIN	G REC	ORD	AN		PULLED
9 5/8"			32.3#]	H-40	40 350'				12 ¼"			195 sx(231cf- 41bbls) 7 bbls				ols	
7"			23# P-	-110			4725'			8 3/4"		710sx (f-		88 b	bls
4 1/2"			11.6#	L-80			8005'			6 1/4"		256l 330 sx(4		87		TOC 3	3710'
												bb	ls)				-
		 										1-					
24.						LINE	ER RECORD				25.		UBIN	G REC	ORD		
SIZE	ТОР			BOT	ТОМ		SACKS CEMI	ENT S	CREE	EN	SIZ			TH SET		PACKI	ER SET
											80	/8" 4.7# L-	789				
26. Perforation										TID GILOT		CONTRACT	I AFENIA	- GOLIF		- ma	
@2SPF:		interv	ai, size, an	a num	iber)					ID, SHOT, I INTERVAL		CTURE, CE					
7980' -7902' = 3 @1SPF:	0 holes									- 7980'		Acidize w	/10 bb	ls 15%	HCL	Acid, f	
7894' – 7790' = 26 holes											w/104,328 gal Slickwater w/40,000# 20/40						
Total holes = 56												TLC Sand	•				
28.								PROD	UC	CTION							
Date First Product S/I Waiting on fa			Pro	oductio	on Meth		wing, gas lift, pi lowing	umping - I	Size a	nd type pump)	Well Status		or Shut-	in)	,	
Date of Test	Hour	rs Tes	sted		ke Sıze		Prod'n For Test Period	o	il - Bl	bl		- MCF I mscf	.08	er - Bbl. bw		Gas - C	oil Ratio
2/9/09 Flow Tubing	Casi	ng Pro	essure	1	ulated 2	4	Oil - Bbl.			s - MCF		Vater - Bbl.	 	Oil Gra	vity - Al	PI - (Cor	r.)
Press. 681#		509#		·	r Rate				144	15 mscf/d	$ ^2$	bwpd					
29. Disposition of	of Gas (Se	old, u	sed for fuel	, vente	ed, etc.)				•			* * * * * * * * * * * * * * * * * * * *	30. Te	st Witne	ssed By		,
To be sold 31. List Attachm	ents				-												
This will be a Ba	sın Dako	ta/Bl:	anco Mesa	Verde	well be	eing DH	C per order # 28	869AZ									
32. If a temporar	y pit was	used	at the well	, attac	h a plat	with the	e location of the	temporar	y pit.				···	***			

*! *	d at the well, report the exact location of the or		NAD 1927 1983
hereby certify that the	Latitude information shown on both sides of th	is form is true and complete to the best of	f my knowledge and belief
	D		
ignature Musey		acey N. Monroe Title Staff Regulato	ory Technician Date 2/24/09
-mail Address monroto			
	INS'	TRUCTIONS	
is form is to be filed w	ith the appropriate District Office of t	he Division not later than 20 days after the	he completion of any newly-drilled o
		osure. When submitted as a completion	
		l a summary of all special tests conducted	
ported shall be measure	d depths. In the case of directionally	drilled wells, true vertical depths shall als	so be reported. For multiple
mpletions, items 11, 12	2 and 26-31 shall be reported for each	zone.	
INDICATE FOR	MATION TOPS IN CONFO	RMANCE WITH GEOGRAPH	HICAL SECTION OF STAT
Sout	heastern New Mexico	Northwest	tern New Mexico
Γ. Anhy	T. Canyon	T. Ojo Alamo2527'	T. Penn A"
Γ. Salt	T. Strawn	T. Kirtland _2704'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland3073'	T. Penn. "C"
Γ. Yates	T. Miss	T. Pictured Cliffs 3513'	T. Penn. "D"
Γ. 7 Rivers	T. Devonian	T. Cliff House_5230'	T. Leadville
Γ. Queen	T. Silurian	T. Menefee5221'	T. Madison
Γ. Grayburg	T. Montoya	T. Point Lookout_5718'	T. Elbert
Γ. San Andres	T. Simpson_	T. Mancos6246'	T. McCracken
Γ. Glorieta	T. McKee	T. Gallup6956'	T. Ignacio Otzte
Γ. Paddock	T. Ellenburger	Base Greenhorn7690'	T.Granite
Γ. Blinebry	T. Gr. Wash	T. Dakota7787'	
Г.Tubb	T. Delaware Sand	T. Morrison	
Γ. Drinkard	T. Bone Springs	T.Todilto	
Γ. Abo	T	T. Entrada	
Г. Wolfcamp	T	T. Wingate	
Γ. Penn	T	T. Chinle	
Г. Cisco (Bough C)	T	T. Permian	OIL OR GAS
			SANDS OR ZON
a 1 fram	to	No. 3 from	to
	to		toto
0. 2, HOIII		ANT WATER SANDS	
.11. 1.4			
	water inflow and elevation to whi		
0. 1, Irom		feet	
o. 2, from			
o. 2, from)RI) (Attach additional sheet if n	iecessary)
o. 2, from	LITHOLOGY RECO	(Attach additional sheet if h	3 / _
To. 2, from		From To Thickness	Lithology