

Submit to Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							4. Lease Name or Unit Agreement Name San Juan 29-7 Unit											
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							6. Well Number: 105E RCVD MAR 6 '09 OIL CONS. DEV.											
8. Name of Operator Burlington Resources Oil & Gas Company LP					9. OGRID 14538 DIST. 3													
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289					11. Pool name or Wildcat Blanco Mesa Verde													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	H	36	29N	7W		1705	North	1025	East	Rio Arriba								
BH:	G	36	29N	7W		1787	North	2254	East	Rio Arriba								
13. Date Spudded 11/04/08	14. Date T.D. Reached 12/19/08	15. Date Rig Released 12/20/08			16. Date Completed (Ready to Produce) 2/9/09			17. Elevations (DF and RKB, RT, GR, etc.) 6531 GL 6546 KB										
18. Total Measured Depth of Well 8009'/7802'		19. Plug Back Measured Depth 8003'/7796'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde (5222' - 6234')																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8"		32.3# H-40		350'		12 1/4"		195 sx(231cf-41bbls)		7 bbls								
7"		23# P-110		4725'		8 3/4"		710sx (1440cf-256bbls)		88 bbls								
4 1/2"		11.6# L-80		8005'		6 1/4"		330 sx(481cf-87 bbls)		TOC 3710'								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2 3/8" 4.7# L-80	7895'												
26. Perforation record (interval, size, and number) PLO/LMF @ 1SPF: 5730' - 6234' = 29 holes UMF/ CH @ 1SPF: 5222' - 5644' = 29 holes Total holes = 58					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5730' - 6234'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/48,411 gals 60Q N2 Slickfoamw/99,878# 20/40 Brady Sand, total N2= 1,179,500 SCF</td> </tr> <tr> <td>5222' - 5644'</td> <td>Acidize w/10 bbls 15% HCL Acid, frac w/46,063 gal 60Q N2 Slickfoam w/100,000# 20/40 Brady Sand, total N2= 1,145,400 SCF</td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5730' - 6234'	Acidize w/10 bbls 15% HCL Acid, frac w/48,411 gals 60Q N2 Slickfoamw/99,878# 20/40 Brady Sand, total N2= 1,179,500 SCF	5222' - 5644'	Acidize w/10 bbls 15% HCL Acid, frac w/46,063 gal 60Q N2 Slickfoam w/100,000# 20/40 Brady Sand, total N2= 1,145,400 SCF		
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28. PRODUCTION																		
Date First Production S/I Waiting on facilities		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In												
Date of Test 2/5/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl	Gas - MCF 116.88 mcf	Water - Bbl. .08 bw	Gas - Oil Ratio											
Flow Tubing Press. 681#	Casing Pressure 609#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 2805 mcf/d	Water - Bbl. 2 bwpd	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold							30. Test Witnessed By											

31. List Attachments
 This will be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 2869AZ
 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983
 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Tracey N. Monroe Printed Name Tracey N. Monroe Title Staff Regulatory Technician Date 2/24/09
 E-mail Address monrot@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2527'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2704'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3073'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3513'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5230'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5221'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5718'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6246'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6956'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7690'	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota 7787'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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