

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name Mims 36 State Com 6. Well Number: Mims 36 State Com 1N <div style="text-align: right; border: 1px solid black; padding: 2px;"> RCVD MAR 6 '09 OIL CONS. DIV. </div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER DIST. 3																		
8. Name of Operator ConocoPhillips Company					9. OGRID 217817													
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289					11. Pool name or Wildcat Basin DK													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	36	30N	11W		1581	South	786	West	San Juan								
BH:																		
13. Date Spudded 12/08/08		14. Date T.D. Reached 01/05/09		15. Date Rig Released 01/07/09		16. Date Completed (Ready to Produce) 02/23/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-5838' KB-5854'										
18. Total Measured Depth of Well 6799'			19. Plug Back Measured Depth 6794'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6768' - 6634'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED													
9 5/8"	32.3#, H-40	257'	12 1/4"	TOC @ surface 76sx (124 cf)	3 bbls													
7"	20#/23#, J-55	4098'	8 3/4"	TOC @ surface 590sx (1206 cf)	80 bbls													
4 1/2"	11.6#/10.5#, J-55/L-80	6799'	6 1/4"	TOC @ 2138' 210 sx (427 cf)														
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD													
					SIZE	DEPTH SET	PACKER SET											
					2 3/8", 4.70#	6710'												
26. Perforation record (interval, size, and number) Upper DK @ 1 SPF 6731' - 6634' = 30 holes Lower DK @ 2 SPF 6768' - 6750' = 20 Holes Total Holes = 50					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6768' - 6634'</td> <td>Acidized w/10bbl 15% Formic Acid. Frac w/ 191,000 gals 75-85Q foam w/23,400# 20/40 Brady Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6768' - 6634'	Acidized w/10bbl 15% Formic Acid. Frac w/ 191,000 gals 75-85Q foam w/23,400# 20/40 Brady Sand.				
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28. PRODUCTION																		
Date First Production SI		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
02/20/09	1	1/2"		0	50 mcfh	.09 bwph												
Flow Tubing Press. SITP - 1040 PSI	Casing Pressure SICP - 1040 PSI	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)												
			0	1197 mcfh	2 bwph													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) To be Sold							30. Test Witnessed By Loren Healy (Protechnics)											
31. List Attachments This is an MV/DK well being commingled per DHC 2958AZ																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sasha Neumann

Printed

Name

Sasha Neumann

Title

Regulatory Technician

Date 03/05/09

E-mail Address spangs@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 884'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1026'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1740'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2200'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3690'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3896'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4486'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4878'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5774'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 6506'	T. Granite
T. Blinberry	T. Gr. Wash	T. Dakota 6631'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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