RECEIVED

| (April 2004) | | | – MVA ⊅♂S | | FORM APPROVED |
|--|--|------------------------|-----------------|---------------------------------|--|
| | DEPARTMENT OF | | | | OMB No. 1004-0137 |
| | BUREAU OF LANI | O MANAGEMENT | eau of Land Mi | Inement | Expires: March 31, 2007 |
| SUN | IDRY NOTICES AND | REPORTS ON W | Farmington Fie | I Si Clicase Serial MDA 701- | .No. Q8_0013 |
| SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | 6. If Indian, Al | lottee, or Tribe Name |
| | | | | Jicarilla Ar | ache |
| | PLICATE - Other Instru | uctions on reverse sid | te. | 7. If Unit or Ca | A. Agreement Name and/or No. |
| Type of Well Oil Well Gas Well | Other | | | 8. Well Name | and No. |
| Name of Operator | | | Jicarilla 29 | | |
| Black Hills Gas Resources | | | | 9. API Well No | |
| 3a. Address | 3b. Phone No. (include | • | 30-039-293 | | |
| 3200 N 1st Street PO Box 24 | 113 505-634-1111 e | xt 22 | 4 | ool, or Exploratory Area | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 410' FSL & 640' FEL (SESE) Unit P | | | | 11. County or I | C & La Jara Canyon Tertia |
| Sec 8, T29N, R02W | | | | Rio Arriba County, NM | |
| | RIATE BOX(S) TO INDI | ICATE NATURE OF N | OTICE, REPOR | | |
| TYPE OF SUBMISSION | | | E OF ACTION | , | |
| X Notice of Intent | Acidize | Deepen | Production (S | Start/ Resume) | Water Shut-off |
| 7. Trouse of intent | Altering Casing | Fracture Treat | Reclamation | murt Resume) | Well Integrity |
| | | = | | | = |
| Subsequent Report | Casing Repair | New Construction | Recomplete | | Other Set CIBP |
| | Change Plans | Plug and abandon | Temporarily A | Abandon | above PC & produce |
| Final Abandonment Notice | Convert to Injection | Y Plug back | Water Disposa | al | Tertiary only |
| determined that the site is ready for | final inspection.) | | | | RCVD MAY 5'09 OIL CONS. DIV. |
| | | | | | met o |
| Black Hills Gas Resour Run 2 3/8" production t | | | | | |
| Black Hills Gas Resour Run 2 3/8" production t | | | | | tions (3640'-3690'). |
| Run 2 3/8" production to the state of the st | tubing and produce w | | ly well from pe | erforations ' | tions (3640'-3690'). 1288'-1376'. |
| Run 2 3/8" production t | tubing and produce w | ell as a Tertiary-onl | ly well from pe | | tions (3640'-3690'). 1288'-1376'. |
| Run 2 3/8" production to the state of the st | tubing and produce w true and correct. | ell as a Tertiary-on | ly well from pe | Petroleum | tions (3640'-3690'). 1288'-1376'. Engineer |
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NMOCD 8/8/09

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or