Form 3160-5 (August 1999)	DEI BU		FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000			
s		5. Lease Serial No. NMSF080379				
Do no aband	-	6. If Indian, Allottee or Tribe Name				
SUBM		7. If Unit or CA/Agreement, Name and/or No. NMNM78416A				
1. Type of Well ☐ Oil Well ☐ Gas W		8. Well Name and No. SJ 29-6 12B				
2. Name of Operator CONOCOPHILLIPS	COMPAN		PATSY CLUGSTON E-Mail: plclugs@ppco.com		9. API Well No. 30-039-27521-00-X1	
3a. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401			3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
4. Location of Well (Food Sec 6 T29N R6W N	, R., M., or Survey Description	i)		11. County or Parish, and State RIO ARRIBA COUNTY, NM		
12. CHE	CK APPR	OPRIATE BOX(ES) TO) INDICATE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISS	SION	TYPE OF ACTION				
Notice of Intent Subsequent Report		☐ Acidize ☐ Alter Casing ☐ Casing Repair	Deepen Fracture Treat New Construction	Producti Reclama Recomp	complete 🔀 Other	
Final Abandonment	t Notice	☐ Change Plans ☐ Convert to Injection	□ Plug and Abandon□ Plug Back	☐ Tempora	arily Abandon isposal	Change to Original A PD
If the proposal is to deep Attach the Bond under w following completion of testing has been complet determined that the site i	en directiona hich the wor the involved ed. Final Ab s ready for fi	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil nal inspection.)	nt details, including estimated startin, give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or receded only after all requirements, including	red and true ve A. Required sub empletion in a r ling reclamation	rtical depths of all perting sequent reports shall be new interval, a Form 316	nent markers and zones. c filed within 30 days 60-4 shall be filed once
change our drilling p	of circulation	on while drilling through tows:	he coal interval we have prop	osed to		
depth of approx. 362 2. Regain circulatio 3. Set & cement ou 4. Drill out with air of 5. Run and cement 6. Run a cement bo	25'. n above th r 7" casing or air/mist of the 4-1/2"	ne isolation plug. gapprox. 3550' to 3600' bor or nitrogen and drill the 6 casing. evaluate the top of ceme	i-1/4" hole to planned TD of 62	233'.)	

<u></u>				
14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #25825 verified For CONOCOPHILLIPS COMP Committed to AFMSS for processing by ADR	AŇY, s	ent to the Farmington	
Name (Printed/Typed)	PATSY CLUGSTON	Title	AUTHORIZED REPRESENTATIVE	
Signature	(Electronic Submission)	Date	12/05/2003	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			ADRIENNE GARCIA ePETROLEUM ENGINEER Date 1	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			: Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #25825 that would not fit on the form

32. Additional remarks, continued

Adrenne Garcia, BLM gave verbal permission for this revised plan via phone conversation w/Steve Moore, @ approx. 4:45pm on 12/4/03. Charlie Perrin & Steve Hayden, NMOCD gave verbal approval for the revised plan via phone conversation with Steve Moore, Mike Neuschafer & Tom Johnson at approx. 5:00pm 12/4/03. Per the verbal approvals given on 12/4/03, we are currently proceeding with the revised plan.