

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

CHERRY HLAVA

E-Mail: hlavacl@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T29N R12W SESW 0790FSL 2310FWL
36.67767 N Lat, 108.10486 W Lon

5. Lease Serial No.
I149IND8486

6. If Indian, Allottee or Tribe Name
EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No.
NNNM78391C

8. Well Name and No.
GALLEGOS CANYON 195

9. API Well No.
30-045-11592-00-S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input checked="" type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Co. requests permission to repair bradenhead on above mentioned well.

Please see procedure attached. For questions please call John Papageorge at 281-366-5721

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25060 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 12/02/2003 (04MXH1225SE)

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 11/13/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

GCU Workover Procedure

| | |
|-------------------|----------------|
| Well Name: | GCU 195 |
| Date: | 11/11/03 |
| SAP Number | |

Objective:
Bradenhead repair.

Pertinent Information:

Location: Sec.33, T29N-R12W
County: San Juan
State: New Mexico
Lease:
Meter No. 75312
Well Flac: 98554901

Horizon: Dakota
API #: 30-045-11592
Engr: John Papageorge
Phone: W (281)366-5721
H (713)464-5053

NOTE: Contact Federal and State Agencies for approval prior to performing any cement squeeze work.

1. Check anchors. MIRUSU
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down well and kill if necessary with 2% KCl water.
4. ND wellhead, NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. Tag for fill and tally OOH with 2-3/8" production tubing set at 5864'. Visually inspect tubing.
6. RIH with bit and scraper for 4-1/2" casing to PBTD and clean out as necessary.
7. RIH with CIBP and set at xxxx'.
8. Bleed casing to zero while monitoring bradenhead.
9. If bradenhead bleeds down with casing: a) set packer to identify leak in casing/tree, b) set cement retainer 50' above hole in casing. Mix and pump cement per Schlumberger procedure. Circulate to surface if possible.
10. If bradenhead does not bleed down with casing: a) fill casing with fluid and pressure test to 500 psi. Perforate casing at xxxx. Set cement retainer at xxxx. Mix and pump cement per Schlumberger procedure. Circulate to surface if possible.
11. WOC. Drill out cement and pressure test squeeze to 500 psi (while monitoring bradenhead pressure).
12. Drill out CIBP and clean out to PBTD.
13. Run production tubing. ND BOPs and NU wellhead. Return well to production.

Conditions of Approval:

Notice of Intent: to repair bradenhead

BP AMERICA PRODUCTION CO

GCU # 195

790 FSL & 2310 FWL

Sec 33. T29N. R12W.

API #: 3004511592

- 1. If perforations are necessary for remedial work in the well bore,
Contact the FFO, Matt Halbert @ (505) 599-6350 or Jim Lovato
@ (505) 599-6367.**