

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078499A	
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM76188	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. RIDDLE COM 9E	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T28N R8W NENW 0860FNL 1790FWL 36.66625 N Lat, 107.70662 W Lon		9. API Well No. 30-045-26198-00-S1	
		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP request permission to perform bradenhead repairs on the subject well as per the attached procedure.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****CONDITIONS OF APPROVAL**
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #24453 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by MATTHEW HALBERT on 12/02/2003 (04MXH1226SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 10/22/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>[Signature]</i>	Title <i>Ret. Eng.</i>	Date <i>12/3/03</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>BLM NMOC</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Riddle Com 9E
Bradenhead Repair
API #: 30-045-26198

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 500 psi. Monitor flowing casing pressure with gauge (with casing flowing to blow tank) throughout workover.
5. RU slickline unit or wireline unit. RIH and set plug (CIBP, tbg collar stop, or plug set in nipple) for isolation.
4. Tag for fill and tally OH with 2-3/8" production tubing currently set at 6630'. Visually inspect tbg while POOH.

Contingency: *If the tubing is in poor condition, replace entire tubing string.*

5. TIH with bit and scraper for 7" casing to 3400'.
6. RU WL unit. RIH with CIBP and set at 3350'.
7. Bleed casing to zero while monitoring bradenhead.
8. If bradenhead bleeds down with casing:
 - a. Run retrievable packer on pipe to identify leak in casing/tree.
 - b. Set cement retainer 50' above hole in casing. Mix and pump cement per Schlumberger procedure. If possible, circulate cement to surface.
11. If bradenhead does not bleed down with casing:
 - a. Fill casing with fluid and pressure test to 500 psi.
 - b. Run CBL from 3350 to surface.
 - c. Perforate casing 50' above TOC identified by CBL.
 - d. Set cement retainer 50' above perforations. Mix and pump cement per Schlumberger procedure. If possible, circulate cement to surface.
12. WOC.

13. Drill out cement and pressure test squeeze to 500 psi (monitor bradenhead pressure during test also).
14. Drill out CIBP.
15. RIH w/ bit and scraper for 4-1/2" casing. Clean out to PBTD at 6763'.
16. Rabbit tubing and RIH with 2-3/8" production tubing (with a muleshoe and X-nipple with blanking plug). Fill tubing with KCL water while RIH.
17. Land 2-3/8" production tubing at 6700'.
18. Pressure test tubing to 500 psi with rig pumps.
19. Swab down tubing with sandline.
20. RU SL unit. Run gauge ring for 2-3/8" tubing. Pull plug and set tubing stop for plunger. RD slickline unit.
21. ND BOP's. NU WH. Test well for air. Return well to production.

Riddle Com 9E

Sec 17, T28N, R8W

API # 30-045-26198

5799' GR

History:

Completed in DK in 3/85

est. TOC @ surface (circ)

9-5/8" 36# K55 @ 303'

225 sxs cmt (circulated)

Est. TOC @ 500'

4-1/2" liner hanger @ 3445'

7" 23#, K55 @ 3601'

340/245 sxs cmt

Est. TOC @ 3445'

Tubing: 2-3/8" 4.7#, J55 @ 6630'

4-1/2" liner, 10.5#, K55 @ 6767'

370 sxs cmt

Dakota Perforations

6530'- 6766' w/ 134,500 #'s sand

PBTD: 6763'

Conditions of Approval:

Notice of Intent: to repair bradenhead

**BP AMERICA PRODUCTION CO
RIDDLE COM 9E
860 FNL & 1790 FWL
Sec 17. T28N. R8W.,
API #: 3004526198**

- 1. If perforations are necessary for remedial work in the well bore,
Contact the FFO, Matt Halbert @ (505) 599-6350 or Jim Lovato
@ (505) 599-6367.**