

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAY 01 2009

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 1600' FSL & 1500' FWL, Section 35, T28N, R5W, NMPM

5. Lease Number
SF-079522

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-5 Unit

8. Well Name & Number
San Juan 28-5 Unit 72

9. API Well No.
30-039-20028

10. Field and Pool

11. Basin Dakota
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☒ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other -- MIT

13. Describe Proposed or Completed Operations

Burlington intends on conducting a MIT & repairing the casing on the subject well per the attached procedures. Current wellbore Schematic attached.

14. I hereby certify that the foregoing is true and correct.

RCVD MAY 5 '09
OIL CONS. DIV.

Signed Kelly Jeffery Title Regulatory Technician Date 5/1/09

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAY 04 2009

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

5/12

pc

ConocoPhillips
San Juan 28-5 Unit 72 (DK)
Casing Repair

Lat 36° 36' 50.88" N Long 107° 19' 56.7" W

PROCEDURE:

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU workover rig. Check casing, tubing, and Bradenhead pressures and record them in WellView.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary. ND wellhead and NU BOPE.
4. PU tubing hanger and try to unset Packer (¼ turn to right & PU), If it is unsuccessful then try to release the ON-OFF tool (¼ turn to left & PU). If it is unsuccessful, proceed to do a free point & chemical cut. IF the packer is released go to the step 8. Otherwise go to the step 5.
5. TOOH tubing from free point cut depth. Visually inspect tubing and record findings in Well View. Make note of corrosion or scale. LD and replace any bad joints.
6. PU and TIH with a wash pipe, washover top of the fish then try to release On-OFF tool, If it is unsuccessful, PU and TIH with 3 or 5 blades Junk mill. Mill up ON-OFF tool.
7. Clean out above the packer with air package. Then unset the packer and TOOH rest of the tubing.)
8. TIH w/RBP and Packer set RBP 50' within of the top of Dakota perforation. Test RBP for 10 min at 500 PSI, and then perform MIT for 30 min at 500 PSI on two hour chart. If MIT fails, locate the hole and discuss with Production Engineer for the next step.

Note: At this point Production Engineer will decide if squeeze job is necessary. Notify the appropriate regulatory agency 24 hours before pumping cement

9. Squeeze cement to repair casing failure, drill out excess of cement.
10. TIH with tubing (detail below), tag for fill, clean out fill to PBTD as necessary. Using tubing drift procedure recommended landing depth is 7828'. Land FN @ 7827'
 - 1- 2-3/8" Muleshoe/ Expendable Check (If fill was bailed during cleanout, utilize a pump out plug in place of expendable check.)
 - 1- 2-3/8" F-Nipple
 - 1- 2-3/8" 4.7# J-55 Tubing Joint
 - 1- 2-3/8" 4.7# J-55 Pup Joint (2')
 - ~239 2-3/8" 4.7# J-55 Tubing
 - Pups joints as necessary to achieve proper landing depth
 - 1- 2-3/8" 4.7# J-55 Tubing Joint

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11. Run standing valve on shear tool, load tubing, and pressure test tubing to 1000 psig. Pull standing valve.
12. Land tubing, ND BOPE, NU wellhead, and blow out expendable check. Notify MSO that well is ready to be turned over to production. Make a swab run, if necessary, to kick off the well. RDMO.