Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources	June 16, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO.
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	3003930564 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	FEE
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	SAN JUAN 28-6 UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 171N
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 14538
BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499	BASIN DAKOTA / BLANCO MESAVERDE
4. Well Location	
	eet from the FEL line
	RIO ARRIBA County NM
11. Elevation (Show whether DR, RKB, RT, GR, et	
6364' GR	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO	
	BSEQUENT REPORT OF: RK
-	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
OTHER: OTHER:	FIRST-DELIVERY 02/14/09 ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
C / C I I OPEDITE 1103 P M IC I G I C	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	
or recompletion.	Attach wellbore diagram of proposed completion
	Attach wellbore diagram of proposed completion
or recompletion.	Attach wellbore diagram of proposed completion bons of 10,620 MCF.
or recompletion. This well was first-delivered on <u>02/14/09</u> and produced natural gas and entrained hydrocar	Attach wellbore diagram of proposed completion
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