

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 30 2009

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
NM-90482

6. If Indian, Allotted or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well
 Gas Well
 Other

7. If Unit or CA, Agreement Designation

2. Name of Operator
Dugan Production Corp.

8. Well Name and No.
Hoss Com #94

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9. API Well No.
30 045 34536

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' FSL & 1000' FWL (NW/4 NW/4)
Unit M, Sec. 11, T23N, R11W, NMPM

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal
11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment
<input type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back
		<input type="checkbox"/>	Casing Repair
		<input type="checkbox"/>	Altering Casing
		<input checked="" type="checkbox"/>	Other <u>Suspend completion operations</u>
		<input type="checkbox"/>	Change of Plans
		<input type="checkbox"/>	New Construction
		<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Conversion to Injection
		<input type="checkbox"/>	Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

RCVD MAY 8 '09
OIL CONS. DIV.
DIST. 3

Due to current infrastructure and economic constraints, the operator requests approval to suspend completion operations indefinitely on the Flo Jo #94.

The Flo Jo #94 is tied into the Sesamee Street Gathering system. This infrastructure is insufficient to handle current production volumes of natural gas. Construction will begin next week on 4 miles of new 10" compressor suction line. This expansion will create additional room for gas sales from new wells to be added to the system.

Once the expansion project is finished and improvements in the economy occur, completion operations (fracture stimulations, installation of production facilities and recontouring and re-seeding of disturbed areas) will resume.

THIS APPROVAL EXPIRES MAY 15 2010

14. I hereby certify that the foregoing is true and correct
 Signed Kurt Fagrelius Title Vice-President, Exploration Date 4/29/2009
Kurt Fagrelius

(This space for Federal or State office use)
 Approved by Original Signed: Stephen Mason Title _____ Date MAY 06 2009

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOCD *BS*