

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-045-34841

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Randleman

8. Well Number 001M

9. OGRID Number

14538

10. Pool name or Wildcat

Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 1720 feet from the North line and 1165 feet from the West line  
Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5785' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/2009 MIRU H&P 282. NU BOP. PT csg 600#/30min. Ok. 4/12/2009 RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 4714' Int TD on 4/20/2009. Circ Hole. RIH w/ 10 1/2" jnts of 7" csg, 2 3/4", J-55, LT&C set @ 4705'. RU CMT. 4/22/2009 Preflushed w/ 10bbbls GW & 10 bbbls FW. Pumped Lead w/ 550sx(1029cf-183bbl) Lite Crete Cement w/ .95% Dispersant, .1% Antifoam, .2 Fluid Loss, .28% Retarder. Pumped Tail w/ 124sx(153cf-27bbl) 50:50 POZ Cement w/ .25% Cellophane Flake, 5% Gilson, 2% Bentonite, .2% CaCl, 15% Fric Red, 1% D46. Drop plug & displace w/ 184bbbls FW. Bump plug. No cmt to surface. WOC @ 1500hrs on 4/22/2009. Run temp survey @ 2230hrs. Run CBL @ 0600 hrs on 4/23/2009. Cmt top at 450'.

SEE SUNDRY DATED 4/29/2009-Notification and verbal approval given by OCD (Charlie Perrin) on Temp Survery, CBL & Squeeze.

4/23/2009 @ 0300hrs, PT csg 1500#/30min, ok. Perf 4 sqz holes @ 330' (.70"). 4/23/2009 Pumped Gell pill ahead to condition hole. Pumped preflush of 10bbl FW ahead of sqz w/ 75sx(118cf-21bbbls) Class G Cement w/ 4% Bentonite, 7% CaCl2. Displaced w/ 11bbbls FW. Circ 2 bbbls cmt to surface. Held pressure on sqz while WOC. D/O cmt from 277' to 335'. 4/24/2009 PT csg & sqz to 515#/30min, ok. 4/24/2009 RIH w/ 6 1/4" bit & tag cmt @ 4560', D/O cmt and drilled ahead to TD 7310' on 4/26/2009. Circ hole. 4/27/2009 RIH w/ 182 Jnts of 4 1/2" csg, 11.6#, L-80, LT&C set @ 7307'. RU cement. 4/27/2009 Preflushed w/ 10bbbls GW & 2bbbls FW. Pumped Scavenger w/ 15sx(27cf-5bbl) 50:50 POZ Cement. Pumped Tail w/ 250sx(360cf-64bbl) 50:50 POZ Cement, .25% Cellophane Flake, 5% Kolite, 3.5% Bentonite, .25% FL, 15% FR, 15% RET, 1% Antifoam. Drop plug & displace w/ 113bbbls H2O. Bump plug. Plug down @ 1100hrs. RD&RR on 4/27/2009.

RCVD MAY 8 '09

OIL CONS. DIV.

DIST. 3

PT will be conducted by Completion Rig. Results and TOC will appear on next report.

Spud Date:

4/8/2009

Rig Released Date:

4/27/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 5/6/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

APPROVED BY: Ethel G. Tally TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 12 2009

Conditions of Approval (if any):

05/12

pc