District	Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District   100   W. Grand Avc., Ancia, NM 8210   1220 South St. Francis Dr.   Santa Fe, NM 87505   1. Indicate Uppe of Leave STATE   FEE   120	District I	Energy, Minerals and Natu	ıral Resources	WELL ADINO	Jun 19, 2008
1501 W. Grand Ave. Arcies, NM 8210   1220 South St. Francis Dr. Santa Fe, NM 87505   Santa	· · · · · · · · · · · · · · · · · · ·	OIL CONCEDIATION	LDIVICION		045-34888
Santa Fe, NM 87505   Santa		u, 1111 00210		5. Indicate Type of Lease	
## Sign   Frances Dr. Samba Pr. NAM ## Sign   Sunnry Notices And Reports on Wells ## Color Not Use This Form Proposals to Dritten Proposals on Proposals on Dritten Proposals on Proposals	1000 Rio Brazos Rd., Aztec, NM 87410	razos Pd. Aztec NM 97410			
SUNDRY NOTICES AND REPORTS ON WELLS  ON NOTUSE THIS ROME FOR PROSALS TO BRILL OR TO ENDERSON BELIGHACKETO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROFOSALS.)  1. Type of Well: Oil Well   Gas Well   Other    Same of Operator   9. OGRID Number    Burlington Resources Oil Gas Company LP   1588    10. Pool name or Wildcat    Basin DK/Blanco MY    4. Well Location   Unit Letter   A : 955   Feet from the   North   line and   766   Geet from the   East   line    Section   3   Township   30N   Ronge   11W   NMPM   Sun Juan County    11. Elevation (Show whether DR, RE, RE, T. OR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS    THE PROPARAILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A    THERPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPINS   PAND A    OTHER:   OTHER:   OTHER CASING   MULTIPLE GOMPL   CASING GEPORT    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion   Casing Case   Casing Case	1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IVIVI O	1505	6. State Oil & Gas	s Lease No.
1. Type of Well: Oil Well ☐ Gas Well ☒ Other    S. Name of Operator   Surfington Resources Oil Gas Company LP   14538	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Zella Calloway	
Burlington Resources Oil Gas Company LP   14588   10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289   10. Pool name or Wildcat Basin DK/Blanco MV   4. Well Location   Unit Letter   A : 955   feet from the North   line and   766   feet from the   East   line   Section   3   Township   30N   Range   HW   NMPM   San Juan County   11. Elevation (Show whether DR, RRB, RT, GR, etc.)   5757   GR	·	as Well 🛛 Other		8. Well Number 1M	
10. Pool name or Wildcat   P.O. Box 4289, Farmington, NM 87499-4289   10. Pool name or Wildcat   P.O. Box 4289, Farmington, NM 87499-4289   11. Elevation   11. Elevation   11. Elevation   11. Elevation   13. Township   30N   Range   11W   NMFM   San Juan County					
P.O. Box 4289, Farmington, NM 87499-4289   Basin DK/Blanco MV					
Unit Letter A : 955   feet from the   North   line and   766   feet from the   East   line   Section   3   Township   30N   Range   11W   NMPM   San Juan County    11. Elevation (Show whether DR, RKR, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   GOMMENGE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   GAND ABANDON   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   GAND ABANDON   CASING/CEMENT JOB   PAND A   GASING/CEMENT JOB   PAND A   OTHER:   CASING REPORT   PAND A   GASING/CEMENT JOB   PAND					
Unit Letter A : 955   feet from the   North   line and   766   feet from the   East   line   Section   3   Township   30N   Range   11W   NMPM   San Juan County    11. Elevation (Show whether DR, RKR, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   GOMMENGE DRILLING OPNS.   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   GAND ABANDON   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   GAND ABANDON   CASING/CEMENT JOB   PAND A   GASING/CEMENT JOB   PAND A   OTHER:   CASING REPORT   PAND A   GASING/CEMENT JOB   PAND	4. Well Location				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:		feet from theNorth	line and766	feet from the	East line
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 3	Township 30N Ra	nge 11W	NMPM San Ju	ıan County
NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DRILLING OPNS.   P AND A				:.)	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   DTHER:   CASING REPORT    OTHER:   CASING REPORT    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/24/2009 NU BOP. PT csg 600#/30min. Ok. RIH w/ 8 ¾* bit & tag cmt. D/O cmt and drilled ahead to 4230* Int TD on 4/27/2009. 4/28/2009 Cire Hole. RIH w/10j jnts of 7" csg, 23#, J-55 LT&C set at 4223*. RU CMT. 4/29/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Seavenger w/ 158/(55cf-10bbl) Class G Cement. Pumped Lead w/ 475sx(998cf-177bbl) Class G Cement w/. 25 lbs CelloFlake, 3% SMS, 20% Antifoam. Drop plug & displace w/ 110bbls FW. Plug down 4/29/2009 @ 1230hrs. Cjrc 62bbls cmt to surface. WOC 4/30/2009 Preflushed w/ 10bbls GW & 2/30/2009 Preflushed w/ 10bbls GW & 2	12 (1-1-4-	· · · · · · · · · · · · · · · · · · ·		D O41 D	
PERFORM REMEDIAL WORK	12. Check App	propriate Box to indicate Na	ture of Notice,	Report or Other D	ata
TEMPORARILY ABANDON	NOTICE OF INT	ENTION TO:	SUE	SEQUENT REF	PORT OF:
PULL OR ALTER CASING	<del>-</del>				
OTHER: ☐ OTHER: ☐ OTHER: ☐ CASING REPORT  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/24/28/2009 NU BOP. PT csg 600#/30min. Ok. RIH w/8 ¾" bit & tag cmt, D/O cmt and drilled ahead to 4230' Int TD on 4/27/2009. 4/28/2009 Circ Hole. RIH w/101 jnts of 7" csg, 23#, J-55 LT&C set at 4223'. RU CMT. 4/29/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(55cf-10bbl) Class G Cement. Pumped Lead w/ 475sx(998cf-177bbl) Class G Cement w/. 25 lbs CelloFlake, 3% SMS, 20% Antifoam. Pumped Tail w/ 108sx(360cf-64bbl) 50:50 POZ Cement w/.25% Cellophane Flake, 5% Gilsonite, 2% Bentonite, 15% CFR, 1% Antifoam. Drop plug & displace w/ 110bbls FW. Plug down 4/29/2009 @ 1230hrs. Cjrc 62bbls cmt to surface. WOC  4/30/2009 PT csg 1500#/30min @ 1100hrs, ok. RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7088' on 5/01/2009. Circ hole. 5/2/2009 RIH w/174 Jnts of 4 ½" csg, 11.6#, L-80, LT& C set @ 7085'. RU cement. 05/02/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/ 15sx(27cf-5bbl) 50:50 POZ Cement. Pumped Tail w/ 280sx(403cf-72bbl) 50:50 POZ Cement. 25% Cellophane Flake, 5% Kolite, 3.5% Bentonite, 25% FL, 15% FR, 15% RET, 1% Atifoam. Drop plug & displace w/ 165bbls H2O. RD&RR on 5/03/2009.  RCUD MAY 8 'O9 OIL CONS. DIV. DIS1. 3  Spud Date: 4/22/2009 Rig Released Date: 5/3/2009  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☑ or an (attached) alternative OCD-approved plan ☐.  SIGNATURE					P AND A
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date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/24/2009 NU BOP. PT csg 600#/30min. Ok. RIH w/ 8 ¾" bit & tag cmt, D/O cmt and drilled ahead to 4230' Int TD on 4/27/2009.  4/28/2009 Circ Hole. RIH w/10] jnts of 7" csg, 23#, 1-55 LT&C set at 4223'. RU CMT. 4/29/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(55cf-10bbl) Class G Cement. Pumped Lead w/ 4759/80cf-17bbl) Class G Cement w/. 25 lbs CelloFlake, 3% SMS, 20% Antifoam. Pumped Tail w/ 108sx(360cf-64bbl) 50:50 POZ Cement w/. 25% Cellophane Flake, 5% Gilsonite, 2% Bentonite, 15% CFR, 1% Antifoam. Drop plug & displace w/ 110bbls FW. Plug down 4/29/2009 @ 1230hrs. Circ 62bbls cmt to surface. WOC  4/30/2009 PT csg 1500#/30min @ 1100hrs, ok. RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7088' on 5/01/2009. Circ hole. 5/2/2009 RIH w/174 Jnts of 4 ½" csg, IT.6#, L-80, LT& C set @ 7085'. RU cement. 05/02/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/ 15sx(27cf-5bbl) 50:50 POZ Cement. Pumped Tail w/ 280sx(403cf-72bbl) 50:50 POZ Cement. 25% Cellophane Flake, 5% Kolite, 3.5% Bentonite, .25% FL, 15% FR, 15% RET, 1% Atifoam. Drop plug & displace w/ 165bbls H2O. RD&RR on 5/03/2009.  RCUD MAY 8 'O9 OIL CONS. DIU.  PT will be conducted by Completion Rig. TOC and results will appear on next report.  Rig Released Date: 5/3/2009  Rig Released Date: 5/3/2009  Rig Released Date: 5/3/2009  Rig Released Date: 5/3/2009  Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027  Deputy Oil & Gas Inspector,  Deputy Oil & Gas Inspector,  DATE MAY 1 2 200  Conditions of Approval (if any):					
4/28/2009 Circ Hole. RÎH w/101 jnts of 7" csg, 23#, J-55 LT&C set at 4223'. RU CMT. 4/29/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15xx(55cf-10bbl) Class G Cement. Pumped Lead w/ 475xy(98cf-177bbl) Class G Cement w/ 25 lbs CelloFlake, 3% SMS, 20% Antifoam. Pumped Tail w/ 108xx(360cf-64bbl) 50:50 POZ Cement w/.25% Cellophane Flake, 5% Gilsonite, 2% Bentonite, 15% CFR, 1% Antifoam. Drop plug & displace w/ 110bbls FW. Plug down 4/29/2009 @ 1230hrs. Circ 62bbls cmt to surface. WOC 4/30/2009 PT csg 1500#/30min @ 1100hrs, ok. RIH w/ 6 ¼" bit & tag cmt, D/O cmt and drilled ahead to TD 7088' on 5/01/2009. Circ hole. 5/2/2009 RIH w/174 Jnts of 4 ½" csg, ∏.6#, L-80, LT& C set @ 7085'. RU cement. 05/02/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/ 15xx(27cf-5bbl) 50:50 POZ Cement. Pumped Tail w/ 280xx(403cf-72bbl) 50:50 POZ Cement, .25% Cellophane Flake, 5% Kolite, 3.5% Bentonite, .25% FL, 15% FR, 15% RET, 1% Atifoam. Drop plug & displace w/ 165bbls H2O. RD&RR on 5/03/2009.  PT will be conducted by Completion Rig. TOC and results will appear on next report.  Spud Date:  4/22/2009 Rig Released Date:  5/3/2009  Rig Released Date:  5/3/2009  Rig Released Date:  5/3/2009  Type or print name Ethel Tally E-mail address:  Ethel.Tally@conocophillips.com PHONE: 505-599-4027  For State Use Only  Deputy Oil & Gas Inspector,  DATE MAY 1 2 200  APPROVED BY:  Conditions of Approval (if any):	date of starting any proposed				
PT will be conducted by Completion Rig. TOC and results will appear on next report.  Spud Date:    4/22/2009	4/28/2009 Circ Hole. RIH w/101 jnts of bbls FW. Pumped Scavenger w/ 15sx CelloFlake, 3% SMS, 20% Antifoam. Gilsonite, 2% Bentonite, 15% CFR, 162bbls cmt to surface. WOC 4/30/2009 PT csg 1500#/30min @ 110 hole. 5/2/2009 RIH w/174 Jnts of 4 ½ 2bbls FW. Pumped Scavenger w/ 15sx	of 7" csg, 23#, J-55 LT&C set at 4 (55cf-10bbl) Class G Cement. Pu Pumped Tail w/ 108sx(360cf-64)% Antifoam. Drop plug & displace Others, ok. RIH w/ 6 1/4" bit & tag of csg, 11.6#, L-80, LT& C set @ 6(27cf-5bbl) 50:50 POZ Cement.	4223'. RU CMT. 4 umped Lead w/ 475 bbl) 50:50 POZ Ce e w/ 110bbls FW. cmt, D/O cmt and c 7085'. RU cement. Pumped Tail w/ 28	4/29/2009 Preflushed 5x(998cf-177bbl) Clar ment w/.25% Celloph Plug down 4/29/2009 drilled ahead to TD 70 05/02/2009 Preflush 80sx(403cf-72bbl) 50	w/10bbls GW & 10 ass G Cement w/ .25 lbs nane Flake, 5% 9 @ 1230hrs. Circ .288' on 5/01/2009. Circ ed w/ 10bbls GW & :50 POZ Cement, .25%
PT will be conducted by Completion Rig. TOC and results will appear on next report.  Spud Date:  4/22/2009  Rig Released Date:  5/3/2009  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan  SIGNATURE  TITLE	RD&RR on 5/03/2009.				PO' 8 YAN AIING
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Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027  For State Use Only  APPROVED BY: Tally G. Root TITLE District #3  DATE MAY 1 2 200  Conditions of Approval (if any):	below_grade tank has been/will be constructe				
Deputy Oil & Gas Inspector,  APPROVED BY: Taly G. Roo TITLE  District #3  DATE MAY 1 2 200  Conditions of Approval (if any):	signature CHU /a	lly	Staff Regulator	y Technician DAT	E <u>5/7/2009</u>
APPROVED BY: Taly G. ROD TITLE District #3 DATE MAY 1 2 200 Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·				
APPROVED BY: Taly G. ROD TITLE District #3 DATE MAY 1 2 200 Conditions of Approval (if any):			Deputy Oil &	Gas Inspector.	
	APPROVED BY: Zally G. K	TITLE_	Dist	riot #2	MAY 1 9 2000
	Conditions of Approval (if any):		\$ 5/12		