

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34888
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Zella Calloway
8. Well Number 1M
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter A : 955 feet from the North line and 766 feet from the East line
Section 3 Township 30N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5757' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ CASING REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/2009 NU BOP. PT csg 600#/30min. Ok. RIH w/ 8 3/4" bit & tag cmt, D/O cmt and drilled ahead to 4230' Int TD on 4/27/2009.
4/28/2009 Circ Hole. RIH w/101 jnts of 7" csg, 23#, J-55 LT&C set at 4223'. RU CMT. 4/29/2009 Preflushed w/10bbls GW & 10 bbls FW. Pumped Scavenger w/ 15sx(55cf-10bbl) Class G Cement. Pumped Lead w/ 475sx(998cf-177bbl) Class G Cement w/ .25 lbs CelloFlake, 3% SMS, 20% Antifoam. Pumped Tail w/ 108sx(360cf-64bbl) 50:50 POZ Cement w/.25% Cellophane Flake, 5% Gilsonite, 2% Bentonite, 15% CFR, 1% Antifoam. Drop plug & displace w/ 110bbls FW. Plug down 4/29/2009 @ 1230hrs. Circ 62bbls cmt to surface. WOC
4/30/2009 PT csg 1500#/30min @ 1100hrs, ok. RIH w/ 6 1/4" bit & tag cmt, D/O cmt and drilled ahead to TD 7088' on 5/01/2009. Circ hole. 5/2/2009 RIH w/174 jnts of 4 1/2" csg, 11.6#, L-80, LT&C set @ 7085'. RU cement. 05/02/2009 Preflushed w/ 10bbls GW & 2bbls FW. Pumped Scavenger w/ 15sx(27cf-5bbl) 50:50 POZ Cement. Pumped Tail w/ 280sx(403cf-72bbl) 50:50 POZ Cement, .25% Cellophane Flake, 5% Kolite, 3.5% Bentonite, .25% FL, 15% FR, 15% RET, 1% Atifoam. Drop plug & displace w/ 165bbls H2O. RD&RR on 5/03/2009.

RCVD MAY 8 '09
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. TOC and results will appear on next report.

Spud Date:

4/22/2009

Rig Released Date:

5/3/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ethel Tally TITLE Staff Regulatory Technician DATE 5/7/2009

Type or print name Ethel Tally E-mail address: Ethel.Tally@conocophillips.com PHONE: 505-599-4027

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Fally G. Boz TITLE Deputy Oil & Gas Inspector, District #3 DATE MAY 12 2009

Conditions of Approval (if any):

5/12

PL