submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 0 1 2000

		Reports on Wells		eau of Land iv armington Fig	lanagement M Ombe Lease Number
				5.	Lease Number NMSF-078740
1.	Type of Well			6.	If Indian, All. or
••	GAS			0.	Tribe Name
2.	Name of Operator			7.	Unit Agreement Name
	ConocoPhillips				San Juan 30-5 Unit
					San Juan 50 5 Cine
2	A 11 C DI N			8.	Well Name & Number
3.	Address & Phone No. of C	perator	i .		San Juan 30-5 Unit 216
	PO Box 4289, Farmington	, NM 87499 (505) 326-9700		9.	API Well No.
4.	Location of Well, Footage	e, Sec., T, R, M			30-039-24828
	Sec., T—N, R—W, NMPM	1		10.	Field and Pool
	Unit M (SWSW), 108	6' FSL & 1015' FWL, Sec. 20), T30N, R5W NMPM		Basin Fruitland Coal
				11.	County and State Rio Arriba, NM
Ty	ype of Submission:] Notice of Intent	Type of Action: Abandonment	Change of Plans	⊠ Ot	her: Annual POW Repo
Ty	Notice of Intent Subsequent Report	☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair	☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-off	9	
T ₁	Notice of Intent Subsequent Report Final Abandonment	☐ Abandonment ☐ Recompletion ☐ Plugging ☐ Casing Repair ☐ Altering Casing	☐ New Construction☐ Non-Routine Fracturing	3	A56780
T ₁	Notice of Intent Subsequent Report Final Abandonment Describe Proposed or Cor	☐ Abandonment ☐ Recompletion ☐ Plugging ☐ Casing Repair ☐ Altering Casing mpleted Operations	□ New Construction □ Non-Routine Fracturing □ Water Shut-off □ Conversion to Injection	3	A56780
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13.	Notice of Intent Subsequent Report Final Abandonment Describe Proposed or Con A reading from this POW	☐ Abandonment ☐ Recompletion ☐ Plugging ☐ Casing Repair ☐ Altering Casing mpleted Operations	□ New Construction □ Non-Routine Fracturing □ Water Shut-off □ Conversion to Injection	3	A56780
Ty	Notice of Intent Subsequent Report Final Abandonment Describe Proposed or Con A reading from this POW	Abandonment Recompletion Plugging Casing Repair Altering Casing mpleted Operations well was taken on 4/20/09 plugging oregoing is true and correct.	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection ease see attached.		RECEIVED RECEIVED OR OIL CONS. DIV. DIST. 3 OSE DE EZZZVIOLO OSE DE EXZZVIOLO OSE DE EZZZVIOLO OSE DE EXZZVIOLO O
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ASSETTED FOR RECORD

MAY 0 7 2009

PARMHOTON FIELD OFFICE

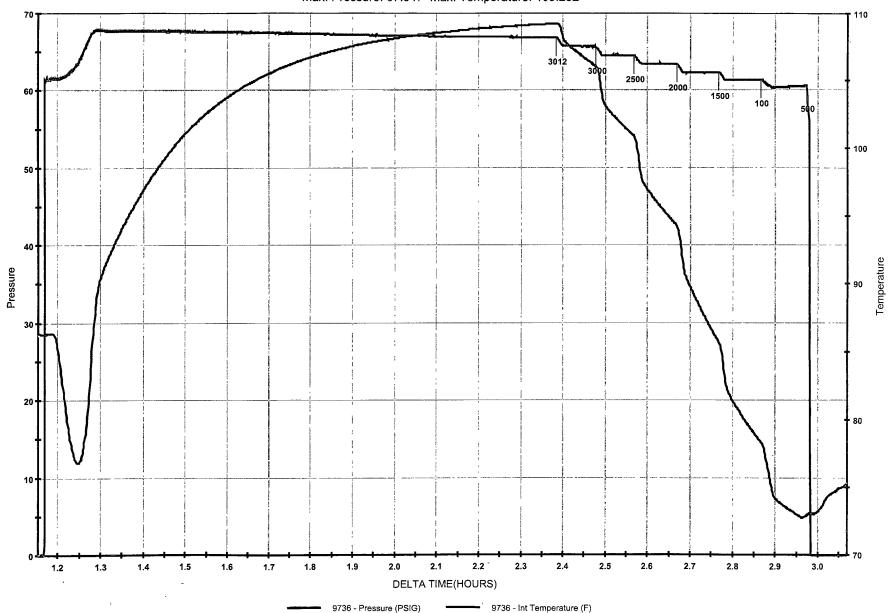
NMOCD 5/12

C

Company: CONOCOPHILLIPS Location: SAN JUAN 30-5 UNIT #216 Date: APRIL 20, 2009

Serial# 9736

Max. Pressure: 67.847 Max. Temperature: 109.252



Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 30-5 UNIT 216
Well Location: T30N, R5W, SEC. 20

Field: FRUITLAND COAL Formation: FRUITLAND COAL

On Bottom Time: 4/20/09 @ 1607 HRS Off Bottom Time: 4/20/09 @ 1707 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 30-5 UNIT 216 Well Location: T30N, R5W, SEC. 20

Field: FRUITLAND COAL

Pool:

Formation: FRUITLAND COAL

Well Licence Number: 300392482800

Well Fluid Status: 02 Gas

Well Mode Status: 07 Standing(Drilled & Cased)

Well Type Status: 09 Industrial Well Type Indicator: Vertical

Production Interval(KB) From: 2984 TO 3118

CF Elevation: KB Elevation: 6288 Ground Elevation: 6275

Datum Depth: 6288

Pool Datum:

Producing Through: Tubing

O.H. Diameter:

Casing Liner Diameter:

PBTD: 3124 Total Depth: 3124 Tubing Depth: 2933

Tubing OD.: 2 3/8 Tubing ID.: J55 #4.7 Casing OD.: 7 Casing ID.: J55 #23

TEST INFORMATION

Type Of Test: Static Gradient

Initial Tubing Pressure: 69 Initial Casing Pressure: 120

Shut in Time:

Final Tubing Pressure: 61 Final Casing Pressure:

GAUGE INFORMATION

Serial Number: 9736 Pressure Range: 287

Calibration Date: DEC 16/08

Gauge Started:

On Bottom Time: 4/20/09 @ 1607 HRS

Run Depth Bottom (KB): 3012

Gauge Stopped:

Off Bottom Time: 4/20/09 @ 1707 HRS

REMARKS

RAN 1.516 GR TO 3012'-SET DOWN-TD-RAN TANDEM BHP GAUGES (9736, 9737) TO 3012'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS Well Location: T30N, R5W, SEC. 20

Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
0.0	1743 - 1748	72.927	60.7	0.000
100.0	1731 - 1736	78.437	61.4	0.008
500.0	1737 - 1742	72.927	60.7	-0.002
1500.0	1725 - 1730	85.712	62.4	0.002
2000.0	1719 - 1724	94.360	63.4	0.002
2500.0	1713 - 1718	100.961	64.6	0.002
3000.0	1707 - 1712	106.092	65.7	0.002
3012.0	1607 - 1707	109.242	66.8	0.098
	0.0 100.0 500.0 1500.0 2000.0 2500.0 3000.0	0.0 1743 - 1748 100.0 1731 - 1736 500.0 1737 - 1742 1500.0 1725 - 1730 2000.0 1719 - 1724 2500.0 1713 - 1718 3000.0 1707 - 1712	0.0 1743 - 1748 72.927 100.0 1731 - 1736 78.437 500.0 1737 - 1742 72.927 1500.0 1725 - 1730 85.712 2000.0 1719 - 1724 94.360 2500.0 1713 - 1718 100.961 3000.0 1707 - 1712 106.092	0.0 1743 - 1748 72.927 60.7 100.0 1731 - 1736 78.437 61.4 500.0 1737 - 1742 72.927 60.7 1500.0 1725 - 1730 85.712 62.4 2000.0 1719 - 1724 94.360 63.4 2500.0 1713 - 1718 100.961 64.6 3000.0 1707 - 1712 106.092 65.7

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS Well Location: T30N, R5W, SEC. 20

