Form 3160-5 (April 2004)

UNITED STATES

MAY 0 4 2009

 FORM APPROVED				

DEPARTMENT OF THE INTERIOR
DIDEALLOE LAND MANACEMENT

Bureauger OMB No. 1004-0137

	BUREAU OF LAND M	ANAGEMENT	Farmington	Managemerk	pires: March 31, 2007
Do n	NDRY NOTICES AND RI not use this form for proposal doned well. Use Form 3160-3	s to drill or to re-ent	LLS ter an	5. Lease Serial No	ee, or Tribe Name
SUBMIT IN TR	RIPLICATE - Other Instruction				Agreement Name and/or No.
1. Type of Well Oil Well Oil Well Oil Well	Other			8. Well Name and	No.
2. Name of Operator				Jicarilla 29-02	2-09 #143
Black Hills Gas Resources				9. API Well No.	
3a. Address		3b. Phone No. (include	area code)	30-039-30080	0
3200 N 1st Street PO Box 2		505-634-1111 ex	t 22	Field and Pool	, or Exploratory Area
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description)			East Blanco F	
500' FSL & 1650' FEL, Un	it O			11. County or Pari	•
Sec 9, T29N, R02W					ounty, New Mexico
CHECK APPRO	PRIATE BOX(S) TO INDICA	TE NATURE OF NO	OTICE, REPOR	T, OR OTHER	DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent	Acidize	Deepen	Production (S	tart/ Resume)	Water Shut-off
	Altering Casing X	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other
	Change Plans	Plug and abandon	Temporarily A	.bandon	
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposa	ıl	
If the proposal is to deepen direction Attach the Bond under which the value following completion of the involvement of the in	Operation (clearly state all pertinent deta onally or recomplete horizontally, give swork will performed or provide the Bond ed operations. If the operation results in Abandonment Notice shall be filed only a r final inspection.)	ubsurface locations and me i No. on file with the BLM/ a multiple completion or re	asured and true verti BIA. Required subsecompletion in a new	ical depths or pertine sequent reports shall interval, a Form 316	ent markers and sands. be filed within 30 days 50-4 shall be filed once
Pull rod pump, 2 3/8" packers and ported sl 9140', 9135', 8770', 8- 8620' (no frac), 8195', external seal elements Frac PC in 8 stages, I proppant per stage (4-	urces plans to pump 8 stattbg and 4 1/2" liner. Run eeves. Approximate dept 470', 7920', 7370', 6820', 7645', 7095', 6545', 5995 s) @+/- 4770'. Run 4 1/2' eave 2 stages natural flow 0,000# total). Flow test. seismic events of frac will	4 1/2", 11.6#, N-4 ths of liner assem 6270', 5720', 517 5', 5445', 4970' (n ", 15.5#, P-110, F w. Pump 70Q De Pull frac string. F	80, LT&C line hbly: End of li '0', 5165'. Po to frac). Top PH-6 frac strii lta-R foam fr Run 2 3/8" pr	er and Packer iner @+/- 950 orted sleeves of liner (Perr ng and tie into ac and appro oduction tbg.	rs Plus mechanical 00'. Packers set @+/- @+/- 9320', 8950', ma Pkr Mandrel, no o liner. RU frac head. ox 5,000# Monoprop

14. I hereby certify that the foregoing is true and correct. DIST. 3 Name (Printed/ Typed) Leslie Lam Sr. Petroleum Engineer oslie Zan Signature Date 5/4/2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAY 0 5 2009 Original Signed: Stephen Mason Approved by Original Signed: Stephen Mason
Conditions of approval, if any are attached. Approval of this notice does not warrant or Title Date certify that the applicant holds legal or equitable title to those rights in the subject lease Office
which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United
States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

