

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit D (NWNW), 475' FNL & 420' FWL, Sec. 25, T28N, R6W, NMPM



MAY 04 2009

5. Lease Number
NM 013657
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 153N
9. API Well No.

30-039-30538

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action				
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ X	☐ Other -	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction			
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing			
	☐ Casing Repair	☐ Water Shut off			
	☐ Altering Casing	☐ Conversion to Injection			

13. Describe Proposed or Completed Operations

3/13/09 RU Basin WL & run GR/CCL/CBL from 7898' to surface. TOC @ 2950'. PBD @ 7927'. Basin WL MO 3/13/09.
3/20/09 RU to PT 4 1/2" csg to 4100#/30 mins - test good.

3/23/09 RU Basin WL to perf DK 34" @ 2 spf 7774', 7782', 7794', 7798', 7802', 7806', 7810', 7814', 7818', 7836', 7838',
7840', 7846', 7850', 7860', 7864', 7868', 7872', 7880' = 38 holes, @ 1 spf 7692', 7694', 7696', 7700', 7704', 7708', 7714',
7718', 7722', 7728', 7732', 7736', 7740', 7748', 7752', 7754', 7762' = 17 holes. Total DK holes = 55. A/10 bbls 15% HCL.
Frac w/106,855 gals Slickwater, w/42,309# 20/40 TLC Sand. RIH w/CBP & set @ 5970'.

3/23/09 RU Basin WL to perf PLO/LMF .34" @ 1 spf 5426', 5450', 5496', 5516', 5526', 5558', 5602', 5612', 5634', 5636',
5656', 5674', 5680', 5718', 5730', 5744', 5752', 5762', 5770', 5780', 5794', 5808', 5818', 5840', 5860' = 25 holes. A/10 bbls
15% HCL. Frac w/49,389 gals 60Q N2 slick/foam, w/99,791# 20/40 AZ Sand. N2 = 1,287,000 SCF. RIH w/CFP & set @
5400'.

3/23/09 RU Basin WL to perf UMF/CL .34" @ 1 spf 5028', 5036', 5064', 5072', 5084', 5110', 5116', 5132', 5144', 5150',
5158', 5168', 5174', 5210', 5232', 5240', 5256', 5272', 5278', 5284', 5288', 5296', 5314', 5380', 5388' = 25 holes. A/10 bbls
15% HCL. Frac w/45,479 gals 60Q slick foam, w/86,632# 20/40 AZ Sand. N2 = 1,147,000 SCF. RIH CFP & set @ 4950'.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 4/30/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

NMOCB

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

ACCEPTED FOR RECORD

MAY 07 2009

FARMINGTON FIELD OFFICE
BY TJ. SANCHEZ

18 5/12

PC

San Juan 28-6 Unit 153N
API # 30-039-30538

3/24/09 RU Basin WL to perf Lewis .34" @ 1 spf 4430', 4448', 4454', 4456', 4466', 4472', 4476', 4512', 4516', 4528', 4544', 4586', 4596', 4604', 4612', 4622', 4648', 4720', 4734', 4776', 4840', 4854', 4870', 4884', 4898', 4912', 4918' = 27 holes.
A/13 bbls 15% HCL. Frac w/28,770 gals 75Q N2 slickfoam, w/97,189# 20/40 AZ Sand. N2 = 1,531,050 SCF.

Flow back well for 3 days.

3/27/09 NU WL RIH w/ CBP & set @ 4330'.

4/2/09 Spot in CL & RU Drake 24. ND WH & NU BOP. RIH w/mill & M/O CBP @ 4330'. Blow well clean to 4330'.

4/3 - 4/5 Flow well to C/O w/closed loop completion system. Started selling gas on 4/3/09.

4/6/09 RIH w/mill & M/O CFP @ 4950' & 5400'. C/O to CBP @ 5970'. Flow well..

4/8/09 Flow test MV. M/O CBP @ 5970'. C/O fill to PBTD @ 7927'. C/O for 5 days.

4/16/09 Ran spinner on DK. ✓

4/16/09 RIH w/ 251 jts, 2 3/8", 4.7#, L-80 tbg & set @ 7839' FN @ 7838'. ND BOP & NU WH. RD & RR 4/16/09. ✓