

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

MAY 07 2009

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 800' FNL & 1490' FEL, Section 26, T32N, R10W, NMPM

5. Lease Number
SF-078507
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. San Juan 32-9 Unit
Well Name & Number
San Juan 32-9 Unit 39
9. API Well No.

30-045-11286
10. Field and Pool
Blanco Mesa Verde
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - BH Repair☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/14/09 MIRU AWS 560. 4/15/09 Csg 230#, Tbg 230#, INT 230#, BH 0#. ND WH, NU BOP. PU 2 3/8" tbg.

4/16/09 Kill well w/20% KCL. RIH tag @ 6185'. RU W/L RIH w/CBP & set @ 5618'. RD W/L.

4/20-22/09 Used packer to isolate. Leak isolated 3452' - 3669'. RU Blue Jet W/L, run CBL from 5595' - 4180'. RD Blue Jet.

4/22/09 Notified Jim Lovato (BLM) and Charlie Perrin (OCD) of leak found between 3452' - 3669'. Request to pump cement down 5.5" csg and try to get overlap into 7" csg. Verbal approval to proceed by Jim Lovato and Charlie Perrin.

4/23/09 TIH & set cmt retainer @ 3387'. Pumped 1 bbl 2% KCL down 5.5" csg. PT retainer to 500# - good test. Est injection rate.

4/24/09 RU Haliburton. Pumped pre-flush 10 bbls H2O spacer. Lead- Pumped 155 sx(394cf-70 bbls) Type 3 Halad Cement. Tail-pumped 100 sx(118cf-21bbls) POZMIX Cement. Displaced w/12 bbls H2O. Sting out w/375#. Reverse circ w/18 bbls H2O. Circ 10 bbls cement to surface. Reversed out 2 bbls cement to surface. RD Haliburton. WQC.

4/27/09 TIH w/bit, tag up @ 3384'. D/O cement & retainer to 3634' fell out. Circ hole. PT & chart 5.5" csg to 500# 30/min- good test. D/O CBP @ 5618'. C/O to 6211' PBTD. Circ hole.

5/4/09 ND WH NU BOP. TIH w/196 jts 2 3/8" 4.7# J-55 tbg set @ 6151'.

5/5/09 ND BOP NU WH. RR @ 13:00 hrs on 5/5/09

RCVD MAY 12 '09
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 5/7/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDDate
ACCEPTED FOR RECORD

MAY 08 2009

FARMINGTON FIELD OFFICE

