Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240	377		WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-045-34820		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Le		
1000 Rio Biazos Rd., Aztec, NM 87410			STATE _	FEE 🛛	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Le	ase No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Culpepper Martin		
PROPOSALS) 1. Type of Well: Oil Well			8. Well Number 101S		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP			14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Basin FC		
4. Well Location			L		
Section 21		Range 12W		County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6055' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. CHECK F	appropriate box to indicate	mature or motice,	Report of Other Dat	a	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		ND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_	,,,	
TOLE ON METER ON ON THE		O, IOII IOI OEIVIEI			
OTHER:		OTHER: 🛛 CA	SING REPORT		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
4/29/2009 MIRU AWS 580, NU BOP. 4/29/2009 PT csg 600#/30 min. ok. RIH w/ 6 1/4" bit & tag cmt @ 144', D/O cmt and drilled					
ahead to TD 2707' on 5/01/2009. Circ Hole. RIH w/63 jnts of 4 ½" csg, 10.5#, J-55, ST&C set @ 2692'. RU cmt. 5/02/2009					
Preflushed w/10bbls H2O, 10bbl MF, & 10bbls FW. Pumped Lead w/ 209sx(445cf-79bbl) Premium Lite Cement w/ 3% CaCl, .25%					
CelloFlake, 5% LCM-1, .4% FL-52, .4% SMS. Pumped Tail w/ 107sx(148cf-26bbl) Type I-II Cement w/ 1% CaCl, .25% CelloFlake,					
.2% FL-52. Drop plug & displace w/32bbls FW. Bump plug @ 0734hrs. Circ 30bbls cmt to surface.					
RD&RR on 5/02/2009.			. KC	PO'8 YAM QV	
			OII	L CONS. DIV.	
PT will be conducted by Completion	Dia Deculte will appear on next	report		DIST. 3	
11 will be conducted by Completion	Rig. Results will appear on next	report.		ບເວາ. ວ	
Spud Date: 1/14/2009	Rig Re	eleased Date: 5/02	2/2009		
11112002		3702	2/2009		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \boxtimes or an (attached) alternative OCD-approved plan \square .					
Sink of 1		CL CC D	T 1	5.46.10.000	
SIGNATURE (TICL)	TITLE_	Staff Regulatory	Technician DATE_	5/6/2009	
Time or mint name Ethal T-U-	E mail address:	Ethel.Tally@conocop	hilling gom DIIO	NIE - 505 500 4007	
Type or print name Ethel Tally For State Use Only			•	ONE: 505-599-4027	
<u> </u>	= 1 O-	Deputy Oil & Ga		MAV 1 1 2000	
APPROVED BY: Laly G.	led TITLE	District	:#3 DA	MAY 1 1 2009	
Conditions of Approval (if any):				= = 	

8/2