Form 3160-5 (November 1994)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

5. Lease Schai N

SUNDRY NOTICES AND REPORTS ON WELLS 4/5	RECEN.	<u>и</u> мsf - 079
of use this form for proposals to drill or reenter an ?	1 IL.VVL.14	6. If Indian, Al

NMSF - 079404A

	ii. Use Form 3160-3 (APD)	C 1/3 / / / / / 2			
SUBMIT IN TRIPL	CATE – Other instr	uctions on revers	e side	Rinçon Unit	/Agreement, Name and/or No.
1. Type of Well  Oil Well  A Gas Well  2. Name of Operator	Other		ry, amaga 7 7	8. Well Name at Rincon Unit #	#159P
Pure Resources c/o Mike II 3a. Address c/o: Pippin, 3104 N. Sullivan, Far	Pippin LLC (Agent) mington, NM 87401	3b. Phone No. (include a 505-327-4573	rea code)	9. API Well No. 30-039-2749 10. Field and Poo	
4. Location of Well (Footage, Sec., T., R., 705' FNL 335' FWL (D) Sec. 18				Blanco MV/ E 11. County or Par Rio Arriba Co	
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF 1	NOTICE, REPORT, OR OT	HER DATA	<del></del>	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Reclamation Well		Water Shut-Off Well Integrity
Subsequent Report     Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	New Construction Plug and Abandon Plug Back	Recomplete Temporarily Abandon Water Disposal		Other Drilling Operations
13. Describe Proposed or Completed Operati If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved on	or recomplete horizontally, give will be performed or provide the	subsurface locations and mea Bond No. on file with BLM	sured and true vertice I/BIA. Required sub	al depths of all p sequent reports sha	entinent markers and zones. all be filed within 30 days

11/23/03: Drilled 8-3/4" hole to 2663'. TIH w/7" 20# J-55 STC csg & set @ 2663'. Cemented csg w/325 sx lead (686 cf) Prem. Lite w/2% Cacl2, 0.25% celloflake, 8% gel, 0.25% LCM-1 mixed @ 11.0 gps, 2.11 cf/sx, 12.1 gal/ppg. Tail w/80 sx (111 cf) Type III w/2% Cacl2, 0.25% celloflake mixed @ 6.7 gps, 1.39 cf/sx, & 14.6 ppg. Circ. 44 bbls cmt to pit. Pressure test csg to 1500 psi/30 min - OK. 11/27/03: Drilled 6-1/4" hole to 7591'. TIH w/4-1/2" 11.6# I-80 LTC csg & set @ 7591'. Cemented csg w/85 sx (201 cf) Prem. Lite High Strength w/2% Cacl2, 5 pps LCM-1, 26 pps CF, 1% FL-52, 0.3% CD-32, 0.3% R-3 mixed @ 12.7 gps, 2.37 cf/sx, & 11.9 ppg. Tail w/525 sx (1061 cf) same cmt mixed @ 12.5 ppg, 10.1 gps, & 2.02 cf/sx. Circ. 44 bbls cmt to surface.

Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

14. I hereby certify that the foregoing is true and correct	t			
Name (Printed/Typed)	Title			
Mile Pippin		Petr. Engr. (Agent)		
Signature Oli / /	Date			
Mela tippin	December 1, 2003			
THIS	SPACE FOR FEDERAL OR STATE USE	ACCEPTED FOR RECORL		
Approved by	Title	Date		
		4 1 2002		
Conditions of approval, if any, are attached. Approval of this notice d	oes not warrant or Office	DEO 1 I 5003		
certify that the applicant holds legal or equitable title to those rights in	n the subject lease	12.4.27.4.66.50		
which would entitle the applicant to conduct operations thereon.		FARMING) UN PIELU UFFICE		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a	and willfully to make to any department or agency			
frondulant statements or managementations as to one matter within its inmindian				

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

determined that the site is ready for final inspection.)