Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

(in general control of the control	DEPARTMENT OF THE IT			Expires November 30, 2000
•	BUREAU OF LAND MANA	GEMENT	area area A Li	5, Lease Serial No.
SUND	RY NOTICES AND REPO	RTS ON WELL	s /	1 3 NMSF078480
Do not use t	his form for proposals to vell. Use Form 3160-3 (APD)	drili or to re-en	iter an	6. If Indian, Allottee or Tribe Name
abandoned w	vell. Use Form 3160-3 (APD)) for such prope	osals. U/U Farmington.	NM
SUBMIT IN TE	RIPLICATE - Other Instru	ctions on reve	erse side \\\ \\\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\	If Unit or CA/Agreement, Name and/or No.
1. Type of Well			19 UE 83	
Oil Well A Gas Well	Other		E 0 500 200	8. Well Name and No.
2 Name of Country				Federal E #1R
	BONS OPERATING CORP	ORATION	K V	9. API/Well No.
3a. Address	BOND OF PROFITE OF THE		clude area code)	30-045-31816
P. O. Box 3638, 1	Midland, TX 79702	432-686-		10 Field and Pool, or Exploratory Area
	., T., R., M or Survey Description)		Alon as	Blanco Mesaverde
	FWL; L; Sec 25;	T-27N, F	8−8₩ €€£2££	11. County or Parish, State
20 Miles South of		, _		
20 111100 000011 0.				San Juan Co., New Mexico
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	Acidize	Deepen	Production (Star	t/Resume)
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
₩	Casing Repair	New Construction	n Recomplete	X Other Completion
Subsequent Report	Change Plans	Plug and Abando		-
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Operacions.
				ny proposed work and approximate duration therec
testing has been completed. Fit determined that the site is ready 12-1-03	for final inspection.) MIRU Schlumberger to 1	perf: Perf 1 sp	f (0.32") @ 4,157', 4,	
	38',40',43',45',47', 49',52 45', 4,590', 27 holes; SIF		Z',65',67', 82',84',86'	',99', 4,501',04',13',43',
12-2-03	Stinger on location-installed 4½" isolation tool; RU Schlumberger to acidize & frac; Acid Job: 24 bbls 15% HCL displaced w/82 bbls 2% KCL wtr; dropped 40 bioballs, had fair ball action; Max press=2350 psi; ISIP=813 psi; Frac Job: 673 bbls 2% KCL wtr, 104,750 lbs 20/40 Brady Sand, 799.1 mcf N ₂ ; Avg treating press=2542 psi; Max press=3519 psi; avg inj rate=35.7 bbls/min; max inj rate=52.9 bbls/min; ISIP=2062 psi; 5 min=1726 psi.			

14. I hereby certify that the foregoin Name (Printed/Typed)	g is true and correct	1		
Phyllis R. Gunter		Title	Agent	
Signature A	lis & Gunte	Date	12-3-03	Angrass
	THIS SPACE FOI	R FEDERAL OR	STATE OFFICE USE	ACCEPTED FOR RECORL
Approved by			Title	Date 1 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	FARMINGTUN FIELD OFFICE