

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Devon Energy Production Co. LP Attn: Kenny Rhoades (505)320-6310**

8. Lease Name and Well No.

NEBU 307M

3. Address **1751 Highway 511 Navajo Dam, New Mexico 87419**

9. API Well No.

30-045-31273

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool, or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block

Survey or Area

24 31N 7W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

2/21/2003

15. Date T.D. Reached

3/1/2003

16. Date Comp

☐ D & / Ready to Produce

17. Elevations (DF, RKB, RT, GL)*

6419' GL

18. Total Depth:

MD 7995'

TVD

19. Plug Back T.D.:

7985'

20. Depth Bridge Plug Set:

MD

TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22.

Was well cored?

☒ No

☐ Yes (Submit Analysis)

Was DST run?

☒ No

☐ Yes (Submit Report)

Directional Survey?

☐ No

☒ Yes (Submit Copy)

HRI-SDL-DSEN-GR SDL-DSEN-GR CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Age Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32.3#	0'	289'		150 170 sx "B"	36	Surface	0
8-3/4"	7" J-55	23#	0'	3541'	2816'	Stage 1-100 sx 50/50 Poz foamed tail-25 sx 50/50 Poz no foam	25.8		0
						Stage 2-450 sx 50/50 Poz	117	2760'	
6-1/4"	4-1/2" J-55	11.6#	0'	7990'		550 sx 50/50 Poz	144	2030'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7893'	5982'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5609'	5993'	5609'-5993'	0.33"	22	Open
B) Cliffhouse	5258'	5569'	5258'-5569'	0.33"	31	Open
C) Lewis	4349'	4738'	4349'-4738'	0.33"	17	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5609'-5993'	1600 gals 15% HCL, 98,850 # 20/40 Brady sand, 105,504 gals 2% KCL
5258'-5569'	1700 gals 15% HCL, 98,736 # 20/40 Brady sand, 100,464 gals 2% KCL
4349'-4738'	800 gals 15% HCL, 204,757 # 20/40 Brady sand, 39,345 gals gelled KCL, 1,071,075 SCF Nitrogen

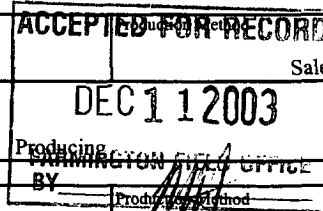
28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity
04/28/03	4/29/03	24	→		2705	1 bbl	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status
	446	446	→		2705	1 bbl	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity
			→				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status
			→				

(See instructions and spaces for additional data on reverse side)



WMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	Not Logged
				Kirtland	Not Logged
				Fruitland	2862'
				Pictured Cliffs	3214'
				Lewis	3464'
				Huerfano Bentonite	4110'
				Chacra	
				Menefee	5328'
				Point Lookout	5606'
				Mancos	6002'
				Gallup	
				Greenhorn	7646'
				Graneros	7707'
				Dakota	7819'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 11-4-03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.