

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF080247		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BP AMERICA PRODUCTION CO			7. Unit or CA Agreement Name and No. NMNM73365		
3. Address P. O. BOX 3092 HOUSTON, TX 77253			8. Lease Name and Well No. FLORANCE 26B		
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 25 T29N R9W Mer NMP At surface NESW 2585FSL 1840FWL At top prod interval reported below At total depth			9. API Well No. 30-045-31780-00-S1		
14. Date Spudded 09/21/2003			15. Date T.D. Reached 09/24/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/18/2003			17. Elevations (DF, KB, RT, GL)* 6025 GL		
18. Total Depth: MD 5096 TVD			19. Plug Back T.D.: MD 5091 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.500	9.625 J-55	32.0	0	139		130		0	
8.750	7.000 J-55	20.0	0	2210		285 295		0	
6.250	5.500 J-55	11.0	2082	5094		186		2110	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4793							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4042	4811	4042 TO 4811	0.330	120	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4042 TO 4411	94,000# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2
4523 TO 4811	96,000# OF 16/30 BRADY SAND, 70% QUALITY FOAM & N2

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/15/2003	10/17/2003	12	→	1.0	800.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	55.0	→	2	1600	2		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #24885 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOCD

FARMINGTON FIELD OFFICE

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	92		PICTURED CLIFFS	2504
NACIMIENTO	92	1436		LEWIS SHALE	2769
OJO ALAMO	1436	1564		CLIFF HOUSE	4053
				MENEFEE	4271
				POINT LOOKOUT	4766
				MANCOS	5117

32. Additional remarks (include plugging procedure):

Please see attached well completion Subsequent Report.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #24885 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by ADRIENNE GARCIA on 12/10/2003 (04AXG1926SE)**

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 11/06/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

DRAFT 11/7/03
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20240

November 7, 2003

In Reply Refer To:
3100 (WO-310)P

EMS TRANSMISSION date
Information Bulletin No. xxxx-xxx

To: DD, ADs, SDs and CDs
Attn: Servicing Personnel Officers

From: Group Manger, Fluid Minerals

Subject: Funding Reclamation Activities DD: 11/30/2003

This IB describes current and potentially new funding sources for reclamation as required in Task 6 of the National Energy Policy Implementation Plan. It is submitted for review and comment and is not a recommendation or endorsement of any specific option(s). The goal is to identify and communicate successful best management practices and develop other methods of funding that can be used to effectively manage environmental risks related to idled, orphaned, or abandoned wells. The March 1995 Bonding/Unfunded Liability Review Report and current language in the pending Energy Bill suggest a need to resolve these issues in a timely and efficient manner. Regulations relative to reclamation are listed in Attachment 1. A list of State sources for plugging wells is provided in Attachment 4.

Initial suggestions and comments on various options to fund the reclamation of oil and gas well sites and related surface disturbances were solicited via email from selected BLM field personnel. Several of their comments are show below to put the issue in perspective.

"The operators are clearly responsible for reclamation and if they aren't doing it, it is because we aren't doing an adequate job on surface compliance inspections."

"I think the best thing we could do is to acquire the necessary resources to do the proper cradle-to-grave post lease operations, which includes having operators plug and abandon all wells that have no future value. There are thousands of them! We expend major \$\$ for leasing and permitting and that is just when the real work starts. The remainder of the post lease operations work has fallen of the table, mostly. We need staff to do the complete job."

Florance 26B
COMPLETION SUBSEQUENT REPORT
11/06/2003

09/29/2003 RU & NU Frac head & Frac valve – test liner to 3000#. HELD OK. RU & run GR logs.

10/01/2003 RU & perf Point Lookout & Menefee w/3 SPF, .330 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 4523, 4542, 4552, 4589, 4893, 4653, 4657, 4690, 4721, 4732, 4742, 4748, 4753, 4765, 4769, 4777, 4785, 4795, 4804, 4811. RU & Frac w/96,000# of 16/30 Brady Sand, 70% Quality Foam & N2.

10/09/2003 RU, TIH & set CIBP @ 4435'. RU & perf Upper Menefee w/3 SPF, .330 inch diameter, 120° phasing as follows: 20 Shots / 60 Holes: 4042, 405, 4123, 4129, 4139, 4147, 4161, 4169, 4185, 4191, 4205, 4210, 4215, 4225, 4230, 4235, 4370, 4377, 7381, 4411.

10/10/2003 RU & Frac w/94,000# of 16/30 Brady Sand, 70% Quality Foam & N2. RU & ND Frac valve & NU BOP. Flow back well to pit thru ¼" choke overnight

10/11/2003 Flow back well thru ¼" choke. Upsized to ½" choke & flowed back 2 hrs. Upsized to ¾" choke & flowed back 6 hrs. SDFWE

10/13/2003 Opened well on ¾" choke & flowed back . SI. TIH & tagged fill @ 4055'. C/O to 4155'. PU above TOL & flowed back thru ¾" choke overnight.

10/14/2003 TIH & tag fill @ 4120'. C/O to CIBP Set @ 4435'. DO CIBP. Circ hole clean. TIH & tag fill @ 4775'. C/O to 4835'. PU above TOL & flow back thru ¾" choke overnight.

C/O to PBTD @ 5852'. PU above perfs & flow back thru ¾" choke overnight.

10/15/2003 TIH & tag fill @ 4782'. C/O to PBTD @ 5091. PU above perfs & flowed back thru ¾" choke overnight.

10/16/2003 TIH & tag fill @ 55026'. C/O to PBTD. PU above perfs & flow back thru ¾" choke overnight.

10/17/2003 RU & Flow test well for 12 hrs. thru ¾" choke. 800 MCF Gas, Trace WTR, Trace oil.

10/18/2003 RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8" production TBG & land @ 4793'. ND BOP. NUWH. Pull TBG plug. RD & MOSU. Rig Release @ 16:00 hrs.