

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/7/2009

API No. 30-039-30519

DHC No. DHC2869AZ

Lease No. E-5111-7

Well Name

San Juan 29-7 Unit

Well No.

#105E

Unit Letter

Surf- H

BH- G

Section

36

36

Township

T029N

T029N

Range

R007W

R007W

Footage

1705' FNL & 1025' FEL

1787' FNL & 2254' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

2/9/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2805 MCFD

PERCENT

66%

CONDENSATE

PERCENT

66%

DAKOTA

1445 MCFD

34%

34%

4250

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD APR 22 '09  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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