

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 4/7/2009

API No. 30-039-30543
DHC No. DHC2895AZ
Lease No. FEE

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 28-6 Unit

Well No.
#183N

Unit Letter O	Section 13	Township T027N	Range R006W	Footage 765' FSL & 1883' FEL	County, State Rio Arriba County, New Mexico
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Completion Date 2/9/09	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1169 MCFD	63% 64%		63% 64%
DAKOTA	668 MCFD	37% 36%		37% 36%
	1837			
	1857			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil percentages are based upon the gas allocation due to insufficient oil data.

RCVD APR 22 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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NMOCD