

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/7/2009

API No. 30-039-30551
DHC No. DHC3008AZ
Lease No. SF-078503

Well Name
San Juan 29-7 Unit

Well No.
#110N

| | | | | | |
|-------------------------|----------------------|--------------------------|-----------------------|---|---|
| Unit Letter J | Section 31 | Township T029N | Range R007W | Footage 1965' FSL & 1965' FEL | County, State Rio Arriba County, New Mexico |
|-------------------------|----------------------|--------------------------|-----------------------|---|---|

| | |
|-------------------------------------|---|
| Completion Date 3/24/2009 | Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> |
|-------------------------------------|---|

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|----------|---------|------------|---------|
| MESAVERDE | 1552MCFD | 69% | | 69% |
| DAKOTA | 692 MCFD | 31% | | 31% |
| | 2244 | | | |
| | | | | |

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD APR 22 '09
OIL CONS. DIV.
DIST. 3

| APPROVED BY | DATE | TITLE | PHONE |
|---|---------|-------------------|--------------|
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NMOCD