

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/6/2009

API No. 30-039-30566  
DHC No. DHC2967AZ  
Lease No. SF-079049-B

Well Name  
**San Juan 28-6 Unit**

Well No.  
**#164P**

Unit Letter <b>E</b>	Section <b>34</b>	Township <b>T028N</b>	Range <b>R006W</b>	Footage <b>1685' FNL &amp; 440' FWL</b>
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County, State  
**Rio Arriba County,  
New Mexico**

Completion Date <b>3/13/2009</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>2450 MCFD</b>	<b>66%</b>		<b>66%</b>
<b>DAKOTA</b>	<b>1248 MCFD</b>	<b>34%</b>		<b>34%</b>
	3698			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

**RCVD APR 22 '09  
OIL CONS. DIV.  
DIST. 3**

APPROVED BY	DATE	TITLE	PHONE
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**NMOCD**