

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 4/6/2009

API No. 30-039-30567
DHC No. DHC2950AZ
Lease No. SF-079051-B

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 28-6 Unit

Well No.
#98P

Unit Letter
F

Section
3

Township
T027N

Range
R006W

Footage
1330' FNL & 1820' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date
3/24/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS
1850 MCFD

PERCENT
57%

CONDENSATE

PERCENT
57%

DAKOTA

1398 MCFD

43%

43%

3248

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD APR 22 '09
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

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